


<b>FORM</b> <b>5</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  2591409	DE	ET	OE	ES
DE	ET	OE	ES				
<b>DRILLING COMPLETION REPORT</b>							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number:    66190		4. Contact Name:    JASON ALLEY					
2. Name of Operator:    OMIMEX PETROLEUM INC		Phone:    (817) 804-8917					
3. Address:    2001 BEACH ST STE 810		Fax:					
City:    FORT WORTH	State:    TX	Zip:    76103					
5. API Number    05-095-06288-00		6. County:    PHILLIPS					
7. Well Name:    Worley		Well Number:    14-19-7-44					
8. Location:    QtrQtr:    SESW    Section:    19    Township:    7N    Range:    44W    Meridian:    6							
Footage at surface:    Distance:    1223    feet    Direction:    FSL    Distance:    2665    feet    Direction:    FWL							
As Drilled Latitude:    40.559940	As Drilled Longitude:    -102.311710						
GPS Data:							
Data of Measurement:    11/15/2010    PDOP Reading:    2.2    GPS Instrument Operator's Name:    ERIC JOHNSON							
** If directional footage at Top of Prod. Zone    Dist.:    feet. Direction:       Dist.:    feet. Direction:							
Sec:       Twp:       Rng:							
** If directional footage at Bottom Hole    Dist.:    feet. Direction:       Dist.:    feet. Direction:							
Sec:       Twp:       Rng:							
9. Field Name:    HOLYOKE SOUTH		10. Field Number:    36650					
11. Federal, Indian or State Lease Number:							
12. Spud Date: (when the 1st bit hit the dirt)    09/13/2010    13. Date TD:    09/15/2010    14. Date Casing Set or D&A:    09/15/2010							
15. Well Classification:							
<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth    MD    2713    TVD**		17 Plug Back Total Depth    MD    2662    TVD**					
18. Elevations    GR    3749    KB    3755		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
AIT/GPIT RESISTIVITY, CBL, DIRECTIONAL SURVEY, AIT/GPIT CALIPER							
20. Casing, Liner and Cement:							

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+7/8	7		0	453	202	0	459	CALC
1ST	6+1/4	4+1/2		0	2,705	177	0	2,713	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBARRA	2,469	2,512	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JASON ALLEY

Title: PETRO ENG TECH Date: 11/23/2010 Email: JASON\_ALLEY@OMIMEX.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2072445	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2591409	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	REC CMT TKTS	6/23/2011 9:18:38 AM
Permit	REQ CMT TKT	6/14/2011 2:07:05 PM

Total: 2 comment(s)