



02055154



State of Colorado Oil and Gas Conservation Commission

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JUN 27 2011

COGCC

LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 96850	4. Contact Name & Phone Nicole Foster	Report taken by: Nicole Foster <u>DAVE ANDREWS</u>
2. Name of Operator: Williams	Ph 970-274-2079	
3. Address: 1001 17th St, Suite 1200	Fax: 970-285-2047	
City: Denver State: CO Zip: 80202		

WELL LOCATION INFORMATION

5. API Number: 050451998700	6. County: Garfield
7. Well Name: Federal	8. Well Number: SR 544-9
9. Unit Name (if appl.): NA	10. Unit No: NA
11. QtrQtr: NWSE Sec: 9 Twp: 7S Rng: 94W Meridian: 6	
12. Footage From Exterior Section Lines: 1657 FSL 1535 FEL	
13. Field Name: Rulison	14. Field Number: 75400

CASING INFORMATION

15. Surface Casing Size: 9.625 / Weight per Foot: 32.3 Grade: H-40 True Vertical Setting Depth: 1168
16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 8614'	19. Formation Code: NA
18. Formation at Kick: Cameo Coals	
20. Shut-in Drill Pipe Pressure (SIDPP): 0 psi	
21. Shut-in Casing Pressure (SICP): 100 psi	
22. Mud Weight at Time of Kick: 9.7 ppg	
23. Pit Gain: 75 bbls.	
24. Time and Date Shut In: 06/26/2011 13:45	
25. Mud Weight Required to Control Well: 11.7 ppg	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): On June 26, 2011 the SR 544-9 observed a 75 bbl pit gain and the well was shut in. The well was circulated through the choke and the mud was weighted up to 11.7 ppg. At 20:40 the rig did a flow check and observed flow. They proceeded by going back on choke and conditioning and circulating the drilling mud. No flow was observed on the second flow check and normal drilling operations resumed at 06:00 June 27, 2011.	