


FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: 400157688	DE	ET	OE	ES
DE	ET	OE	ES				
DRILLING COMPLETION REPORT							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: 10071		4. Contact Name: Brady Riley					
2. Name of Operator: BARRETT CORPORATION* BILL		Phone: (303) 312-8115					
3. Address: 1099 18TH ST STE 2300		Fax: (303) 291-0420					
City: DENVER	State: CO	Zip: 80202					
5. API Number 05-045-19427-00		6. County: GARFIELD					
7. Well Name: GGU MILLER		Well Number: 24D-32-691					
8. Location: QtrQtr: SESW Section: 32 Township: 6S Range: 91W Meridian: 6							
Footage at surface: Distance: 1225 feet Direction: FSL		Distance: 2288 feet Direction: FWL					
As Drilled Latitude: 39.480427		As Drilled Longitude: -107.578860					
GPS Data:							
Data of Measurement: 01/07/2011 PDOP Reading: 6.0 GPS Instrument Operator's Name: james kalmon							
** If directional footage at Top of Prod. Zone		Dist.: 1199 feet. Direction: FSL Dist.: 2005 feet. Direction: FWL					
Sec: 32 Twp: 6s Rng: 91w							
** If directional footage at Bottom Hole		Dist.: 1161 feet. Direction: FSL Dist.: 1982 feet. Direction: FWL					
Sec: 32 Twp: 6s Rng: 91w							
9. Field Name: MAMM CREEK		10. Field Number: 52500					
11. Federal, Indian or State Lease Number:							
12. Spud Date: (when the 1st bit hit the dirt) 10/09/2010 13. Date TD: 11/20/2010 14. Date Casing Set or D&A: 11/21/2010							
15. Well Classification:							
<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth MD 7875 TVD** 7860		17 Plug Back Total Depth MD 7824 TVD** 7809					
18. Elevations GR 6122 KB 6145		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
CBL - previously submitted; attached: caliper, density, induction, temp, mud							
20. Casing, Liner and Cement:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	14	42	0	40		0	40	CALC
SURF	12+1/4	9+5/8	36	0	766	240	0	785	CALC
1ST	7+7/8	4+1/2	11.6	0	7,870	1,035	3,350	7,875	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,789		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	6,866		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	7,477		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	7,674		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Conductor was cemented with grout.
The 72 hour bradenhead pressure test was 0 psig.
8-3/4" hole from bottom of surface casing to 3697'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady Riley

Title: Permit Analyst

Date: 4/25/2011

Email: briley@billbarrettcorp.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400157707	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400157688	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400157693	PDF-CALIPER	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400157694	PDF-DENSITY/NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400157696	PDF-INDUCTION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400157698	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400157700	PDF-TEMPERATURE	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400157703	PDF-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Surface pipe cement tix are doc # 400121467. dhs	4/27/2011 1:19:34 PM

Total: 1 comment(s)