

FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> Document Number: 2071868	DE	ET	OE	ES
DE	ET	OE	ES				
DRILLING COMPLETION REPORT							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: <u>10232</u>		4. Contact Name: <u>RANDY NATVIG</u>					
2. Name of Operator: <u>LARAMIE ENERGY II, LLC</u>		Phone: <u>(303) 3394400</u>					
3. Address: <u>1512 LARIMER ST STE 1000</u>		Fax: <u>(303) 3394399</u>					
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>							
5. API Number <u>05-045-18472-00</u>		6. County: <u>GARFIELD</u>					
7. Well Name: <u>Furr</u>		Well Number: <u>22-07A</u>					
8. Location: QtrQtr: <u>SWNE</u> Section: <u>22</u> Township: <u>7S</u> Range: <u>95W</u> Meridian: <u>6</u>							
Footage at surface: Distance: <u>2282</u> feet Direction: <u>FNL</u> Distance: <u>2284</u> feet Direction: <u>FEL</u>							
As Drilled Latitude: <u>39.423960</u> As Drilled Longitude: <u>-107.982340</u>							
GPS Data: Date of Measurement: <u>09/16/2010</u> PDOP Reading: <u>3.8</u> GPS Instrument Operator's Name: <u>DAVE MURREY</u>							
** If directional footage at Top of Prod. Zone Dist.: <u>1901</u> feet. Direction: <u>FNL</u> Dist.: <u>1638</u> feet. Direction: <u>FEL</u>							
Sec: <u>22</u> Twp: <u>7S</u> Rng: <u>95W</u>							
** If directional footage at Bottom Hole Dist.: <u>1903</u> feet. Direction: <u>FNL</u> Dist.: <u>1660</u> feet. Direction: <u>FEL</u>							
Sec: <u>22</u> Twp: <u>7S</u> Rng: <u>95W</u>							
9. Field Name: <u>RULISON</u>		10. Field Number: <u>75400</u>					
11. Federal, Indian or State Lease Number: _____							
12. Spud Date: (when the 1st bit hit the dirt) <u>08/16/2010</u> 13. Date TD: <u>08/25/2010</u> 14. Date Casing Set or D&A: <u>08/27/2010</u>							
15. Well Classification: <input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth MD <u>8005</u> TVD** <u>7942</u>		17 Plug Back Total Depth MD <u>7960</u> TVD** <u>7897</u>					
18. Elevations GR <u>6698</u> KB <u>6719</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run: <u>RMTE CBL</u>							
20. Casing, Liner and Cement:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16		0	40		0	40	CALC
SURF	12+1/4	8+5/8		0	945	400	0	945	CALC
1ST	7+7/8	4+1/2		0	8,005	1,171	900	8,005	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	4,780		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,279		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,819		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RANDY NATVIG

Title: SENIOR OPS ENGINEER Date: 10/13/2010 Email: MATVIG@LARAMIE-ENERGY.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
2071870	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2071869	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2071878	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<u>Other Attachments</u>			
2071868	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	verified no sidetrack was drilled. The re-file was incorrectly entered as an "01". Sent info to J.S to remove "01".	4/20/2011 12:23:13 PM
Permit	Req removal of doc#2071878, form 5A for another well. Having D.S in permitting verify the 01 wellbore, only one APD and D/S.	4/18/2011 8:01:57 AM

Total: 2 comment(s)