| FORM 5 Rev 02/08 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 | STATE OF COLORADO OIL & GAS | DE | ET | OE | ES |

DRILLING COMPLETION REPORT

Document Number: 400151178

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 69175

4. Contact Name: Jeff Glossa

2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION

Phone: (303) 831-3972

3. Address: 1775 SHERMAN STREET - STE 3000

Fax: (303) 860-5838

City: DENVER   State: CO   Zip: 80203

5. API Number   05-123-22630-00

6. County: WELD

7. Well Name: PHINNEY   Well Number: 33-10

8. Location: QtrQtr: NWSE   Section: 10   Township: 6N   Range: 64W   Meridian: 6

Footage at surface: Distance: 2145   feet   Direction: FSL   Distance: 1790   feet   Direction: FEL

As Drilled Latitude: 40.499310   As Drilled Longitude: -104.533190

GPS Data:

Data of Measurement: 12/13/2066   PDOP Reading: 2.3   GPS Instrument Operator's Name: Holly Tracy

** If directional footage at Top of Prod. Zone   Dist.: ____ feet. Direction: ____   Dist.: ____ feet. Direction: ____

Sec: ____   Twp: ____   Rng: ____

** If directional footage at Bottom Hole   Dist.: ____ feet. Direction: ____   Dist.: ____ feet. Direction: ____

Sec: ____   Twp: ____   Rng: ____

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number: ____

12. Spud Date: (when the 1st bit hit the dirt)   02/19/2005   13. Date TD: 02/19/2005   14. Date Casing Set or D&A: 02/19/2005

15. Well Classification:

☐ Dry   ☒ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

16. Total Depth   MD   7154   TVD** ____   17 Plug Back Total Depth   MD   7121   TVD** ____

18. Elevations   GR   4760   KB   4770   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL,CD/CN/DIL,CCL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
1 INCH	1ST	3,176	415		3,176

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			☐	☐	

Comment:

_____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Jeff Glossa

Title: Sr Engineering Tech   Date: 4/7/2011   Email: jglossa@petd.com

Attachment Check List

Att Doc Num	Document Name		attached ?		

Attachment Checklist

Att Doc Num	Document Name	Yes		No	
400151184	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
	Directional Survey **	Yes	☐	No	☒
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☐	No	☒
	Other	Yes	☐	No	☒

Other Attachments

400151178	FORM 5 SUBMITTED	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date
Permit	digital log submitted in 2005. annular fill followed by CBL was recent work. No OHL can be run.	6/27/2011 10:35:11 AM
Permit	e-mailed Jeff Glossa requesting digital CD/CN/DIL.	6/24/2011 3:30:06 PM

Total: 2 comment(s)