


<b>FORM 5A</b>  Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES				
DE	ET	OE	ES								
<b>COMPLETED INTERVAL REPORT</b>			Document Number:  <div style="border: 1px solid black; padding: 5px; text-align: center;">400151187</div>								
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.											
<table style="width: 100%;"> <tr> <td style="width: 50%;">1. OGCC Operator Number: <u>69175</u></td> <td style="width: 50%;">4. Contact Name: <u>Jeff Glossa</u></td> </tr> <tr> <td>2. Name of Operator: <u>PETROLEUM DEVELOPMENT CORPORATION</u></td> <td>Phone: <u>(303) 831-3972</u></td> </tr> <tr> <td>3. Address: <u>1775 SHERMAN STREET - STE 3000</u></td> <td>Fax: <u>(303) 860-5838</u></td> </tr> <tr> <td>City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u></td> <td></td> </tr> </table>				1. OGCC Operator Number: <u>69175</u>	4. Contact Name: <u>Jeff Glossa</u>	2. Name of Operator: <u>PETROLEUM DEVELOPMENT CORPORATION</u>	Phone: <u>(303) 831-3972</u>	3. Address: <u>1775 SHERMAN STREET - STE 3000</u>	Fax: <u>(303) 860-5838</u>	City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	
1. OGCC Operator Number: <u>69175</u>	4. Contact Name: <u>Jeff Glossa</u>										
2. Name of Operator: <u>PETROLEUM DEVELOPMENT CORPORATION</u>	Phone: <u>(303) 831-3972</u>										
3. Address: <u>1775 SHERMAN STREET - STE 3000</u>	Fax: <u>(303) 860-5838</u>										
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>											
<table style="width: 100%;"> <tr> <td style="width: 50%;">5. API Number <u>05-123-22630-00</u></td> <td style="width: 50%;">6. County: <u>WELD</u></td> </tr> <tr> <td>7. Well Name: <u>PHINNEY</u></td> <td>Well Number: <u>33-10</u></td> </tr> <tr> <td>8. Location: QtrQtr: <u>NWSE</u> Section: <u>10</u> Township: <u>6N</u> Range: <u>64W</u> Meridian: <u>6</u></td> <td></td> </tr> <tr> <td>9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u></td> <td></td> </tr> </table>				5. API Number <u>05-123-22630-00</u>	6. County: <u>WELD</u>	7. Well Name: <u>PHINNEY</u>	Well Number: <u>33-10</u>	8. Location: QtrQtr: <u>NWSE</u> Section: <u>10</u> Township: <u>6N</u> Range: <u>64W</u> Meridian: <u>6</u>		9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	
5. API Number <u>05-123-22630-00</u>	6. County: <u>WELD</u>										
7. Well Name: <u>PHINNEY</u>	Well Number: <u>33-10</u>										
8. Location: QtrQtr: <u>NWSE</u> Section: <u>10</u> Township: <u>6N</u> Range: <u>64W</u> Meridian: <u>6</u>											
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>											
<u>Completed Interval</u>											
<table style="width: 100%;"> <tr> <td style="width: 60%;">FORMATION: <u>NIOBARRA-CODELL</u></td> <td style="width: 40%;">Status: <u>PRODUCING</u></td> </tr> </table>				FORMATION: <u>NIOBARRA-CODELL</u>	Status: <u>PRODUCING</u>						
FORMATION: <u>NIOBARRA-CODELL</u>	Status: <u>PRODUCING</u>										
<table style="width: 100%;"> <tr> <td style="width: 40%;">Treatment Date: <u>02/16/2011</u></td> <td style="width: 60%;">Date of First Production this formation: <u>03/09/2011</u></td> </tr> </table>				Treatment Date: <u>02/16/2011</u>	Date of First Production this formation: <u>03/09/2011</u>						
Treatment Date: <u>02/16/2011</u>	Date of First Production this formation: <u>03/09/2011</u>										
<table style="width: 100%;"> <tr> <td style="width: 20%;">Perforations</td> <td style="width: 20%;">Top: <u>6640</u></td> <td style="width: 20%;">Bottom: <u>6939</u></td> <td style="width: 20%;">No. Holes: <u>82</u></td> <td style="width: 20%;">Hole size: <u>          </u></td> </tr> </table>				Perforations	Top: <u>6640</u>	Bottom: <u>6939</u>	No. Holes: <u>82</u>	Hole size: <u>          </u>			
Perforations	Top: <u>6640</u>	Bottom: <u>6939</u>	No. Holes: <u>82</u>	Hole size: <u>          </u>							
Provide a brief summary of the formation treatment: <span style="float: right;">Open Hole: <input type="checkbox"/></span>											
<div style="border: 1px solid black; padding: 5px;">         Re-perf'd Codell 6931-39 (24 holes) Original perf 6933-43' (30 holes)          Re-frac'd with 595 bbls 26# pHaser pad, 1997 bbls of pHaser 26# pad, 219060 # 20/40 Prefrd Rock, 8000# 20/40 SB Excel          perf'd Niobrara "A" 6640-42' (4 new holes), Niobrara "B" 6765-73' (24new holes)          Re-Frac'd Niobrara with 118 bbls of FE-1A pad, 1550 bbls of Slickwater pad, 145 bbls of pHaser 20# pad, 2210 bbls of pHaser 20#          fluid system and 238000 lbs of 20/40 Prefrd Rock, 12000# 20/40 SB Excel.       </div>											
This formation is commingled with another formation: <span style="margin-left: 20px;"><input type="checkbox"/> Yes</span> <span style="margin-left: 20px;"><input checked="" type="checkbox"/> No</span>											
<b>Test Information:</b>											
<table style="width: 100%;"> <tr> <td>Date: <u>03/29/2011</u></td> <td>Hours: <u>24</u></td> <td>Bbls oil: <u>19</u></td> <td>Mcf Gas: <u>66</u></td> <td>Bbls H2O: <u>1</u></td> </tr> </table>				Date: <u>03/29/2011</u>	Hours: <u>24</u>	Bbls oil: <u>19</u>	Mcf Gas: <u>66</u>	Bbls H2O: <u>1</u>			
Date: <u>03/29/2011</u>	Hours: <u>24</u>	Bbls oil: <u>19</u>	Mcf Gas: <u>66</u>	Bbls H2O: <u>1</u>							
<table style="width: 100%;"> <tr> <td>Calculated 24 hour rate:</td> <td>Bbls oil: <u>19</u></td> <td>Mcf Gas: <u>66</u></td> <td>Bbls H2O: <u>1</u></td> <td>GOR: <u>3474</u></td> </tr> </table>				Calculated 24 hour rate:	Bbls oil: <u>19</u>	Mcf Gas: <u>66</u>	Bbls H2O: <u>1</u>	GOR: <u>3474</u>			
Calculated 24 hour rate:	Bbls oil: <u>19</u>	Mcf Gas: <u>66</u>	Bbls H2O: <u>1</u>	GOR: <u>3474</u>							
<table style="width: 100%;"> <tr> <td>Test Method: <u>Flowing</u></td> <td>Casing PSI: <u>          </u></td> <td>Tubing PSI: <u>          </u></td> <td>Choke Size: <u>16/64</u></td> </tr> </table>				Test Method: <u>Flowing</u>	Casing PSI: <u>          </u>	Tubing PSI: <u>          </u>	Choke Size: <u>16/64</u>				
Test Method: <u>Flowing</u>	Casing PSI: <u>          </u>	Tubing PSI: <u>          </u>	Choke Size: <u>16/64</u>								
<table style="width: 100%;"> <tr> <td>Gas Disposition: <u>SOLD</u></td> <td>Gas Type: <u>WET</u></td> <td>BTU Gas: <u>1362</u></td> <td>API Gravity Oil: <u>51</u></td> </tr> </table>				Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1362</u>	API Gravity Oil: <u>51</u>				
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1362</u>	API Gravity Oil: <u>51</u>								
<table style="width: 100%;"> <tr> <td>Tubing Size: <u>2 + 3/8</u></td> <td>Tubing Setting Depth: <u>6916</u></td> <td>Tbg setting date: <u>03/04/2011</u></td> <td>Packer Depth: <u>          </u></td> </tr> </table>				Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6916</u>	Tbg setting date: <u>03/04/2011</u>	Packer Depth: <u>          </u>				
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6916</u>	Tbg setting date: <u>03/04/2011</u>	Packer Depth: <u>          </u>								
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>											
Date formation Abandoned: <u>          </u> Squeeze: <span style="margin-left: 20px;"><input type="checkbox"/> Yes</span> <span style="margin-left: 20px;"><input type="checkbox"/> No</span> If yes, number of sacks cmt <u>          </u>											
Bridge Plug Depth: <u>          </u> Sacks cement on top: <u>          </u>											
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>											

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 4/7/2011 Email jglossa@petd.com  
:

### **Attachment Check List**

Att Doc Num	Name
400151187	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)