PSI
Precision Survey Instruments

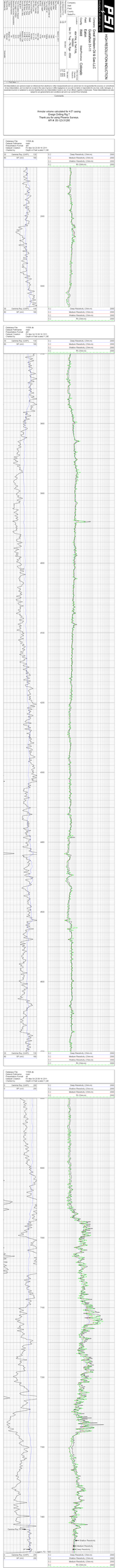
HIGH RESOLUTION INDUCTION

Company: Chief Oil & Gas LLC
Well: Guardian 31-1 H
Field: Wildcat
County: Stark
State: North Dakota
Country: USA
API #: 33-089-03795
Sec: 31
Twp: 139N
Rge: 99W
Elevation: 2021
Datum: Ground Level
Logged: 10/22/2011 to 10/30/2011
Run: 1
Service Order: 11-1
Depth Driller: 10,900 ft
Depth Logger: 10,900 ft
Bottom Log Interval: 10,900 ft
Top Log Interval: 1,900 ft
Casing Driller: 9.625 in @ 1,900 ft
Casing Logger: 1,900 ft
Bit Size: 8.5 in
Type Fluid in Hole: OBM
Density: 9.6 lb/gal
Viscosity: 50 s/qt
Fluid Loss: 4.0 cc
Source of Sample: Flowline
Rm @ Measured Temp: 0.0 @ 0 °F
Rmf @ Measured Temp: 0.0 @ 0 °F
Rmc @ Measured Temp: 0.0 @ 0 °F
Source of Rmf and Rmc: Measured
Rm @ BHT: 0.0 @ 0 °F
Time Since Circulation: 0 hrs
Time on Bottom: 0 hrs
Max Recorded Temp: 0 °F
Equipment: 3D
Location: Sec 31 T139N R99W
Recorded By: Jason Hall
Witnessed By: Mr. Jeff Hall


All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current price schedule.


Comments:

Annular volume calculated for 4.5" casing
Tool zeroed in air
Thank you for using Phoenix Surveys.
API #: 05-123-31295

Database File: 11030.db
Dataset Pathname: logan
Presentation Format: Induction
Dataset Creation: Fri Mar 02 22:05:16 2011
Charted by: Depth in Feet scaled 1:240

Gamma Ray (GAPI) 150 / 0
SP (mV) 100 / -100
Deep Resistivity (Ohm-m) 0.2 / 2000
Medium Resistivity (Ohm-m) 0.2 / 2000
Shallow Resistivity (Ohm-m) 0.2 / 2000
R (Ohm-m) 0.2 / 2000