

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 06/07/2011 Date of First Production this formation: 08/26/1994

Perforations Top: 7420 Bottom: 8320 No. Holes: 123 Hole size: 0.32

Provide a brief summary of the formation treatment: _____ Open Hole:

REMOVED CIBP SET @ 7800' TO CM J/CDL WITH NB

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/20/2011 Hours: 24 Bbls oil: 2 Mcf Gas: 10 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 2 Mcf Gas: 10 Bbls H2O: 0 GOR: 5000

Test Method: FLOWING Casing PSI: 556 Tubing PSI: 446 Choke Size: _____

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1221 API Gravity Oil: 45

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: PRODUCING

Treatment Date: 06/07/2011 Date of First Production this formation: 02/26/1993

Perforations Top: 8292 Bottom: 8320 No. Holes: 45 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

REMOVED CIBP SET @ 7800'

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 06/07/2011 Date of First Production this formation: 06/08/2010

Perforations Top: 7420 Bottom: 7708 No. Holes: 69 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

FIXING STATUS.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

THIS WELL IS ON THE KERR MCGEE O&G #47120 DELINQUENCY LIST. THIS IS THE MOST CURRENT STATUS. FROM 08/2001- 05/2010 CDL COMMINGLED. 05/2010- 09/2010 CDL TEMP ABND. ALL FORMATIONS PRODUCING NOW.

NO CHOKE.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: _____ Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)