


<b>FORM 5A</b>  Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  <div style="text-align: center; font-weight: bold;">400156569</div>	DE	ET	OE	ES				
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<b>COMPLETED INTERVAL REPORT</b>											
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.											
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Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/>											
<div style="border: 1px solid black; padding: 5px;"> <p>Codell &amp; Niobrara are commingled; the Codell is producing through composite flow through plug          Codell 7350'-7365', 60 holes, .40"          Frac'd Codell w/117419 gals Silverstim, Acid, and Slick Water with 245140 lbs Ottawa sand          Niobrara 7049'-7174', 48 holes, .69"          Frac'd Niobrara w/172608 gals Silverstim and Slick Water with 249680 lbs Ottawa sand</p> </div>											
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
<b>Test Information:</b>											
<table style="width: 100%;"> <tr> <td>Date: <u>02/18/2011</u></td> <td>Hours: <u>24</u></td> <td>Bbls oil: <u>30</u></td> <td>Mcf Gas: <u>583</u></td> <td>Bbls H2O: <u>38</u></td> </tr> </table>				Date: <u>02/18/2011</u>	Hours: <u>24</u>	Bbls oil: <u>30</u>	Mcf Gas: <u>583</u>	Bbls H2O: <u>38</u>			
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Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>											
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____											
Bridge Plug Depth: _____ Sacks cement on top: _____											
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>											

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 4/28/2011 Email: JDGarrett@nobleenergyinc.com  
:

### **Attachment Check List**

Att Doc Num	Name
400156569	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)