



400135251

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084

4. Contact Name: Judy Glinisty

2. Name of Operator: PIONEER NATURAL RESOURCES USA INC

Phone: (303) 675-2658

3. Address: 1401 17TH ST STE 1200

Fax: (303) 294-1275

City: DENVER State: CO Zip: 80202

5. API Number 05-071-08227-00

6. County: LAS ANIMAS

7. Well Name: YWAM

Well Number: 23-7V

8. Location: QtrQtr: NESW Section: 7 Township: 33S Range: 67W Meridian: 6

9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: VERMEJO COAL **Status:** PRODUCING

Treatment Date:	01/22/2005	Date of First Production this formation:	02/01/2005
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Perforations	Top:	2014	Bottom:	2276	No. Holes:	68	Hole size:	0.48
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Provide a brief summary of the formation treatment: Open Hole: ☐

----- TO ABANDON INTERVALS 2,335' - 2,339' , 2359' - 2,364', 2368' - 2,371' -----

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date:	02/01/2011	Hours:	24	Bbbs oil:	0	Mcf Gas:	14	Bbbs H2O:	428
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Calculated 24 hour rate:	Bbls oil:	Mcf Gas:	14	Bbls H2O:	428	GOR:	0
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Test Method: Pumping	Casing PSI: 30	Tubing PSI:	Choke Size: 0
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Gas Disposition:	SOLD	Gas Type:	COAL GAS	BTU Gas:	990	API Gravity Oil:	0
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Tubing Size: 2 + 7/8 Tubing Setting Depth: 2293 Tbg setting date: 01/27/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: 01/27/2011 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

Bridge Plug Depth: 2325 Sacks cement on top:

Comment:

RETRIEVABLE BRIDGE PLUG SET TO ABANDON SEVERAL VERMEJO INTERVALS

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: 2/23/2011 Email Judy.Glinisty@pxd.com

Attachment Check List

Att Doc Num	Name
400135251	FORM 5A SUBMITTED
400135257	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)