IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

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FORM 5
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number:

400089475

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 47120
4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
    Phone: (720) 929-6832
3. Address: P O BOX 173779
    Fax: (720) 929-7832
    City: DENVER   State: CO   Zip: 80217-37

5. API Number   05-123-09460-00
6. County: WELD
7. Well Name: UPRR 42 PAN AM GAS UNIT "A   Well Number: 1
8. Location: QtrQtr: NENE   Section: 33   Township: 2N   Range: 66W   Meridian: 6
Footage at surface: Distance: 1320 feet   Direction: FNL   Distance: 1240 feet   Direction: FEL
    As Drilled Latitude: 40.098203   As Drilled Longitude: -104.777097

GPS Data:
    Data of Measurement: 04/29/2008   PDOP Reading: 2.5   GPS Instrument Operator's Name: Cody Mattson

** If directional footage at Top of Prod. Zone   Dist.: ____ feet. Direction: ____   Dist.: ____ feet. Direction: ____
    Sec: ____   Twp: ____   Rng: ____
** If directional footage at Bottom Hole   Dist.: ____ feet. Direction: ____   Dist.: ____ feet. Direction: ____
    Sec: ____   Twp: ____   Rng: ____

9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 04/13/1978   13. Date TD: 04/27/1978   14. Date Casing Set or D&A: 04/28/1978

15. Well Classification:
[ ] Dry [X] Oil [ ] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 8078 TVD** ____   17 Plug Back Total Depth MD 8037 TVD** ____

18. Elevations GR 4980 KB 4990   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL-GR-CCL run 7/7/10 to verify cement.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	218	200	0	218	CALC
1ST	7+7/8	4+1/2	11.6	0	8,078	250	6,750	8,078	CBL

ADDITIONAL CEMENT

Cement work date: 07/12/2010

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	891	200	370	891
SQUEEZE	1ST	5,050	300	4,620	5,100

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth Top	Bottom	DST	Cored	COMMENTS (All DST and Core Analyses must be submitted to COGCC)
SUSSEX	4,732		☐	☐	
NIOBRARA	7,150		☐	☐	
J SAND	7,899		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Cindy Vue

Title: Regulatory Analyst II   Date: 8/31/2010   Email: Cindy.Vue@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?
Attachment Checklist		
400089516	CMT Summary *	Yes ☒ No ☐
	Core Analysis	Yes ☐ No ☒
	Directional Survey **	Yes ☐ No ☒
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☐ No ☒
	Other	Yes ☐ No ☒
Other Attachments		
400089475	FORM 5 SUBMITTED	Yes ☒ No ☐

General Comments

User Group	Comment	Comment Date
Permit	CBL log 1291376	3/24/2011 9:05:05 AM
Permit	req hard copy and digital CBL for squeeze	1/7/2011 10:30:19 AM

Total: 2 comment(s)