

FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
DRILLING COMPLETION REPORT			Document Number: 400083388
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.			
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion			
1. OGCC Operator Number: <u>66571</u>		4. Contact Name: <u>Joan Proulx</u>	
2. Name of Operator: <u>OXY USA WTP LP</u>		Phone: <u>(970) 263.3641</u>	
3. Address: <u>P O BOX 27757</u>		Fax: <u>(970) 263.3694</u>	
City: <u>HOUSTON</u>	State: <u>TX</u>	Zip: <u>77227</u>	
5. API Number <u>05-045-16010-00</u>		6. County: <u>GARFIELD</u>	
7. Well Name: <u>CASCADE CREEK</u>		Well Number: <u>697-09-54A</u>	
8. Location: QtrQtr: <u>SWSE</u> Section: <u>9</u> Township: <u>6S</u> Range: <u>97W</u> Meridian: <u>6</u>			
Footage at surface: Distance: <u>336</u> feet Direction: <u>FSL</u> Distance: <u>2233</u> feet Direction: <u>FEL</u>			
As Drilled Latitude: <u>39.531150</u> As Drilled Longitude: <u>-108.223380</u>			
GPS Data: Data of Measurement: <u>07/13/2010</u> PDOP Reading: <u>1.9</u> GPS Instrument Operator's Name: <u>Jim Grabowski</u>			
** If directional footage at Top of Prod. Zone Dist.: <u>967</u> feet. Direction: <u>FSL</u> Dist.: <u>1832</u> feet. Direction: <u>FEL</u>			
Sec: <u>9</u> Twp: <u>6S</u> Rng: <u>97W</u>			
** If directional footage at Bottom Hole Dist.: <u>1270</u> feet. Direction: <u>FSL</u> Dist.: <u>1664</u> feet. Direction: <u>FEL</u>			
Sec: <u>9</u> Twp: <u>6S</u> Rng: <u>97W</u>			
9. Field Name: <u>GRAND VALLEY</u>		10. Field Number: <u>31290</u>	
11. Federal, Indian or State Lease Number: _____			
12. Spud Date: (when the 1st bit hit the dirt) <u>07/23/2008</u> 13. Date TD: <u>08/02/2008</u> 14. Date Casing Set or D&A: <u>08/03/2008</u>			
15. Well Classification: <input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation			
16. Total Depth MD <u>8965</u> TVD** <u>8881</u>		17 Plug Back Total Depth MD <u>8893</u> TVD** <u>8809</u>	
18. Elevations GR <u>8279</u> KB <u>8303</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	
19. List Electric Logs Run: _____ _____			
20. Casing, Liner and Cement:			

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24+0/0	16+0/0	65	0	84	4	0	84	CALC
SURF	14+3/4	9+5/8	36	0	2,606	1,620	0	2,606	VISU
1ST	8+3/4	4+1/2	11.6	0	8,933	1,892	1,900	8,933	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	SURF		200	0	2,606

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	5,816	6,031	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	6,031	8,272	<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,275	8,700	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,702		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The directional survey, cement summary and logs were submitted with the preliminary Form 5 on 12/2/2009. A Form 4 was sent to the COGCC separately; copy is attached. Form 4 explains that there is a low top of cement (7620'), and the top perf is at 7830'. Form 4 also indicates the Bradenhead reading for this well on 8/11/2010 was 0 psi.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 10/18/2010 Email: joan_proulx@oxy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400101303	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<u>Other Attachments</u>			
400083388	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400083399	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400083401	LAS-DENSITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400083816	LAS-DENSITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

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General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)