


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">2592994</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>							
1. OGCC Operator Number: <u>66190</u> 2. Name of Operator: <u>OMIMEX PETROLEUM INC</u> 3. Address: <u>2001 BEACH ST STE 810</u> City: <u>FORT WORTH</u> State: <u>TX</u> Zip: <u>76103</u>		4. Contact Name: <u>JASON ALLEY</u> Phone: <u>(817) 870-2921</u> Fax: _____					
5. API Number <u>05-095-06278-00</u> 7. Well Name: <u>Millage</u> 8. Location: QtrQtr: <u>SWNE</u> Section: <u>26</u> Township: <u>7N</u> Range: <u>45W</u> Meridian: <u>6</u> 9. Field Name: <u>HOLYOKE SOUTH</u> Field Code: <u>36650</u>		6. County: <u>PHILLIPS</u> Well Number: <u>7-26-7-45</u>					
<u>Completed Interval</u>							
FORMATION: <u>NIOBRARA</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>11/10/2010</u>		Date of First Production this formation: <u>12/19/2010</u>					
Perforations Top: <u>2524</u>	Bottom: <u>2562</u>	No. Holes: <u>82</u>	Hole size: <u>41/100</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
MIRU WITH MAVERICK AND PRESSURE TEST TO 2700 PSI AND BEGIN PUMPING IN ACID AND PAD. FRACTURE BREAKDOWN @ 1018 PSI. PUMPED 45020#S 16/30 AZ & 10000#S 16/30 SIBERPROP. ISIP = 678 PSI							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Test Information:							
Date: <u>12/19/2010</u>	Hours: <u>12</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>102</u>				
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>204</u>				
Test Method: <u>FLOW</u>	Casing PSI: <u>580</u>	Tubing PSI: _____	Choke Size: <u>48/64</u>				
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>987</u>	API Gravity Oil: <u>0</u>				
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____				
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>							
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No					
Bridge Plug Depth: _____		If yes, number of sacks cmt _____					
Sacks cement on top: _____							
Comment: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JASON ALLEY

Title: PETROLEUM ENG TECH Date: 1/21/2011 Email JASON_ALLEY@OMIMEX.COM
:

Attachment Check List

Att Doc Num	Name
2592994	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	TEST INFO DOC# 2072436	6/23/2011 8:52:40 AM

Total: 1 comment(s)