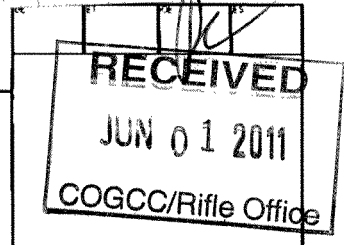




02121204



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>10071</u>	4. Contact Name: <u>Brady Riley</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>BILL BARRETT CORPORATION</u>	Phone: <u>3033128115</u>	
3. Address: <u>1099 18th Street, Suite 2300</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Fax: <u>3032910420</u>	
5. API Number <u>05-045-19797</u>	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: <u>GGU SWANSON</u>	7. Well/Facility Number: <u>32C-29-691</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>NENE, Sec. 29, T6S-R91W, 6TH PM</u>		Surface Eqmnt Diagram
9. County: <u>GARFIELD</u>	10. Field Name: <u>MAMM CREEK</u>	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
 Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
 Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
 Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:
 Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date:
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From:
 To:
 Effective Date:

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection:

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned:
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 6/4/2011

Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>PROPOSED RE-CEMENT SQZ</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brady Riley Date: 6/1/2011 Email: BRILEY@BILLBARRETTCORP.COM
 Print Name: BRADY RILEY Title: PERMIT ANALYST

COGCC Approved: [Signature] Title: EIT 3 Date: 6/1/2011

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 01 2011
COGCC/Rifle Office

FORM
4
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: <u>10071</u> API Number: <u>05-045-19797</u>
2. Name of Operator: <u>BILL BARRETT CORPORATION</u> OGCC Facility ID # _____
3. Well/Facility Name: <u>GGU SWANSON</u> Well/Facility Number: <u>32C-29-691</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NENE, Sec. 29, T6S-R91W, 6TH PM</u>

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The procedures below outline a proposed re-cement squeeze job to increase the top of cement in order to complete the permitted formations. Squeeze to take place Saturday, June 4th, 2011.

Please contact Justin Pivik at 303-312-8583 with questions.

General Procedures:

1. Set FasDrill composite bridge plug at ± 4,890 ft (below re-cement perms).
2. Perforate 3 spf 4840-4841.
3. Establish circulation with rig pump.
4. Set Fas Drill composite cement retainer at ± 4800 ft (above re-cement perms).
5. Sting into FasDrill with tubing and stinger.
6. Open the surface casing valve at the wellhead.
7. Pump through the tubing and FasDrill and attempt to establish circulation between the 4 ½" Production casing and 7 7/8" open hole.
8. Re-Cement the 4 ½" casing from 4892 ft to 2900 ft using 490 sacks HalCem with additives and 50 sks Premium G with retarder.
9. Sting out of the FasDrill composite cement retainer leaving about ½ bbl of cement on top of the Fas Drill.
10. WOC overnight.
11. Drill out cement, Fas Drill cement retainer and Fas Drill bridge plug.
12. Run Bond log to insure cement quality