

FORM 5A Rev 02/08

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 1635117

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 54380 4. Contact Name: DAVID M. BLANDFORD
2. Name of Operator: MATRIX ENERGY LLC Phone: (970) 247-1959
3. Address: 1241 THOROUGHbred ROAD Fax: (970) 247-2359
City: DURANGO State: CO Zip: 81303

5. API Number 05-123-32232-00 6. County: WELD
7. Well Name: MORO FARMS Well Number: 34-29
8. Location: QtrQtr: SWSE Section: 29 Township: 6N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 02/23/2011 Date of First Production this formation: 03/18/2011
Perforations Top: 7134 Bottom: 7140 No. Holes: 36 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole: []
FRAC'D CODELL WITH 4588 BBL SLICK WATER AND 154,200 # 40/70 SAND. ATP 4276 PSI. ATR 45.09 BPM. ISDP 3548 PSI.

This formation is commingled with another formation: [X] Yes [] No

Test Information:

Date: 03/25/2011 Hours: 24 Bbls oil: 107 Mcf Gas: 490 Bbls H2O: 60
Calculated 24 hour rate: Bbls oil: 107 Mcf Gas: 490 Bbls H2O: 60 GOR: 4579
Test Method: FLOWING Casing PSI: 500 Tubing PSI: Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1239 API Gravity Oil: 52
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 02/23/2011 Date of First Production this formation: 03/18/2011

Perforations Top: 6838 Bottom: 7140 No. Holes: 108 Hole size: 41/100

Provide a brief summary of the formation treatment: _____ Open Hole:

FRAC'D NIOBRARA WITH 5781 BBL SLICKWATER AND 204,680 # 40/70 SAND. ATP 4851. ATR 60.22 BPM. ISDP 3643 PSI.
(TEST AND PRODUCTION COMMINGLED WITH CODELL ABOVE).
FRAC'D CODELL WITH 4588 BBL SLICK WATER AND 154,200 # 40/70 SAND. ATP 4276 PSI. ATR 45.09 BPM. ISDP 3548 PSI.

This formation is commingled with another formation: Yes No

Test Information:

Date: 03/25/2011 Hours: 24 Bbls oil: 107 Mcf Gas: 490 Bbls H2O: 60

Calculated 24 hour rate: _____ Bbls oil: 107 Mcf Gas: 490 Bbls H2O: 60 GOR: 4579

Test Method: Flowing Casing PSI: 500 Tubing PSI: _____ Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1239 API Gravity Oil: 52

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 02/23/2011 Date of First Production this formation: 03/18/2011

Perforations Top: 6838 Bottom: 6970 No. Holes: 72 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

FRAC'D NIOBRARA WITH 5781 BBL SLICKWATER AND 204,680 # 40/70 SAND. ATP 4851. ATR 60.22 BPM. ISDP 3643 PSI.
(TEST AND PRODUCTION COMMINGLED WITH CODELL ABOVE).

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: 24 Bbls oil: 107 Mcf Gas: 490 Bbls H2O: 60

Calculated 24 hour rate: _____ Bbls oil: 107 Mcf Gas: 490 Bbls H2O: 60 GOR: 4579

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: 1239 API Gravity Oil: 52

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DAVID M. BLANDFORD

Title: CO-MANAGER Date: 4/1/2011 Email ANDELEENERGY@GMAIL.COM
:

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 1635117 | FORM 5A SUBMITTED |
| 1635118 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|--|----------------------------|
| Permit | e-mailed operator requesting BTU/API info and advised to report production as commingled NIOBRARA-CODELL to avoid future production report issues. | 6/22/2011 12:55:08 PM |
| Data Entry | CHECK BTU GAS NEEDSW ENTRY IF MCF GAS IS ENTERED API GRAVITY OIL - NEED ENTRIES IF BBLs OIL ENTERED. | 5/12/2011 3:42:41 PM |

Total: 2 comment(s)