


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">1635136</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>							
1. OGCC Operator Number: <u>54380</u> 2. Name of Operator: <u>MATRIX ENERGY LLC</u> 3. Address: <u>1241 THOROUGHbred ROAD</u> City: <u>DURANGO</u> State: <u>CO</u> Zip: <u>81303</u>		4. Contact Name: <u>DAVID M. BLANDFORD</u> Phone: <u>(970) 247-1959</u> Fax: <u>(970) 247-2359</u>					
5. API Number <u>05-123-32227-00</u> 7. Well Name: <u>MORO FARMS</u> 8. Location: QtrQtr: <u>NENE</u> Section: <u>29</u> Township: <u>6N</u> Range: <u>65W</u> Meridian: <u>6</u> 9. Field Name: <u>GREELEY</u> Field Code: <u>32760</u>		6. County: <u>WELD</u> Well Number: <u>31-29</u>					
Completed Interval							
FORMATION: <u>CODELL</u>		Status: <u>COMMINGLED</u>					
Treatment Date: <u>03/12/2011</u>		Date of First Production this formation: <u>04/01/2011</u>					
Perforations Top: <u>7334</u>	Bottom: <u>7344</u>	No. Holes: <u>40</u>	Hole size: <u>41/100</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
Frac'd Codell with 4387 BL slick water and 154,860 #40/70 sand. ATP 5103 psi. ATR 45.8 bpm. ISDP 4250 psi.							
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
Test Information:							
Date: <u>04/03/2011</u>	Hours: <u>24</u>	Bbls oil: <u>60</u>	Mcf Gas: <u>175</u>				
Calculated 24 hour rate:		Bbls oil: <u>60</u>	Mcf Gas: <u>175</u>				
Test Method: <u>flowing</u>	Casing PSI: <u>1380</u>	Tubing PSI: _____	Choke Size: <u>12/64</u>				
Gas Disposition: <u>SOLD</u>	Gas Type: _____	BTU Gas: <u>1297</u>	API Gravity Oil: <u>51</u>				
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____				
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>							
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No					
		If yes, number of sacks cmt _____					
Bridge Plug Depth: _____		Sacks cement on top: _____					

FORMATION: <u>NIOBRARA-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>03/12/2011</u>		Date of First Production this formation: <u>04/01/2011</u>			
Perforations	Top: <u>7024</u>	Bottom: <u>7344</u>	No. Holes: <u>112</u>	Hole size: <u>41/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
FRAC'D CODELL WITH 4387 BL SLICK WATER AND 154,860 # 40/70 SAND. ATP 5103 PSI. ATR 45.8 BPM. ISDP 4250 PSI. Frac'd Niobrara with 5504 bbl slick water and 204,320 # 40/70 sand. ATP 5050 psi. ATR 58.1 BPM. ISDP 3815 PSI.					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: <u>04/03/2011</u>	Hours: <u>24</u>	Bbls oil: <u>60</u>	Mcf Gas: <u>175</u>	Bbls H2O: <u>100</u>	
Calculated 24 hour rate:		Bbls oil: <u>60</u>	Mcf Gas: <u>175</u>	Bbls H2O: <u>100</u>	GOR: <u>2917</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1380</u>	Tubing PSI: <u></u>	Choke Size: <u>12/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1297</u>	API Gravity Oil: <u>51</u>		
Tubing Size: <u></u>	Tubing Setting Depth: <u></u>	Tbg setting date: <u></u>	Packer Depth: <u></u>		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: <u></u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>		
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>			

FORMATION: <u>NIOBRARA</u>				Status: <u>COMMINGLED</u>	
Treatment Date: <u>03/12/2011</u>		Date of First Production this formation: <u>04/01/2011</u>			
Perforations	Top: <u>7024</u>	Bottom: <u>7170</u>	No. Holes: <u>72</u>	Hole size: <u>41/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
FRAC'D NIOBRARA WITH 5504 BBL SLICK WATER AND 204,320 # 40/70 SAND. ATP 5050 PSI. ATR 58.1 BPM. ISDP 3815 PSI. (TEST AND PRODUCTION COMMINGLED WITH CODELL ABOVE.)					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: <u>04/03/2011</u>	Hours: <u>24</u>	Bbls oil: <u>60</u>	Mcf Gas: <u>125</u>	Bbls H2O: <u>100</u>	
Calculated 24 hour rate:		Bbls oil: <u>60</u>	Mcf Gas: <u>125</u>	Bbls H2O: <u>100</u>	GOR: <u>2917</u>
Test Method: <u></u>	Casing PSI: <u></u>	Tubing PSI: <u></u>	Choke Size: <u></u>		
Gas Disposition: <u></u>	Gas Type: <u></u>	BTU Gas: <u>1297</u>	API Gravity Oil: <u>51</u>		
Tubing Size: <u></u>	Tubing Setting Depth: <u></u>	Tbg setting date: <u></u>	Packer Depth: <u></u>		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: <u></u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>		
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DAVID M. BLANDFORD

Title: CO-MANAGER Date: 4/1/2011 Email ANDELEENERGY@GMAIL.COM
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	e-mailed operator requesting BTU and API info. also advised that production needs to be reported as Niobrara-Codell to avoid future issues with production reporting.	6/22/2011 8:42:57 AM
Data Entry	BTU GAS IS REQUIRED IF MCF GAS IS ENTERED; API GRAVITY OIL IS REQUIRED IF BBLs OIL IS ENTERED.	5/16/2011 9:58:11 AM

Total: 2 comment(s)