

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: <div style="text-align: center; font-weight: bold;">1633195</div>				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>96155</u>	4. Contact Name: <u>PAULEEN TOBIN</u>
2. Name of Operator: <u>WHITING OIL AND GAS CORPORATION</u>	Phone: <u>(303) 837-1661</u>
3. Address: <u>1700 BROADWAY STE 2300</u>	Fax: <u>(303) 390-5580</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80290</u>	

5. API Number <u>05-103-11079-00</u>	6. County: <u>RIO BLANCO</u>
7. Well Name: <u>BOIES</u>	Well Number: <u>C-230-O2</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>23</u> Township: <u>2S</u> Range: <u>98W</u> Meridian: <u>6</u>	
9. Field Name: <u>SULPHUR CREEK</u> Field Code: <u>80090</u>	

Completed Interval

FORMATION: <u>WILLIAMS FORK - CAMEO</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>10/25/2010</u>	Date of First Production this formation: <u>11/07/2010</u>
Perforations Top: <u>6332</u> Bottom: <u>7379</u>	No. Holes: <u>85</u> Hole size: <u>38/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>

6322'-6639' - 26300# 100 MESH, 132400# 30/50 SAND, 6039 BBLs SLICK WTR. 7227'-379' - 21K# 100 MESH, 242303# 30/50 SAND, 1387 BBLs SLICK WTR. 6685'-6911' - 29100# 100 MESH, 149500# 30/50 SAND, 6869 BBLs SLICK WTR. 6952'-7186' - 76300# 100 MESH, 132400# 30/50 SAND, 3560 BBLs SLICK WTR.

This formation is commingled with another formation: Yes No

Test Information:

Date: <u>11/16/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>478</u>	Bbls H2O: <u>327</u>
Calculated 24 hour rate:	Bbls oil: <u>0</u>	Mcf Gas: <u>478</u>	Bbls H2O: <u>327</u>	GOR: _____
Test Method: <u>SEPARATOR/EFM</u>	Casing PSI: <u>350</u>	Tubing PSI: _____	Choke Size: <u>20/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1060</u>	API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>10154</u>	Tbg setting date: <u>12/07/2010</u>	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: PAULEEN ROBIN _____

Title: ENGINEERING TECH Date: 1/24/2011 Email POLLYT@WHITING.COM
:

Attachment Check List

Att Doc Num	Name
1633194	WELLBORE DIAGRAM
1633195	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)