

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400177496

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10275
2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC
3. Address: P O BOX 250
City: WRAY State: CO Zip: 80758
4. Contact Name: Loni Davis
Phone: (970) 332-3585
Fax: (970) 332-3587

5. API Number 05-125-11664-00
6. County: YUMA
7. Well Name: WESTERBERG Well Number: 28-06
8. Location: QtrQtr: SENW Section: 28 Township: 1N Range: 44W Meridian: 6
Footage at surface: Distance: 2018 feet Direction: FNL Distance: 2285 feet Direction: FWL
As Drilled Latitude: 40.026718 As Drilled Longitude: -102.295174

GPS Data:
Data of Measurement: 03/08/2011 PDOP Reading: 3.2 GPS Instrument Operator's Name: Ben Milius

** If directional footage
at Top of Prod. Zone Distance: feet Direction: Distance: feet Direction:
Sec: Twp: Rng:
at Bottom Hole Distance: feet Direction: Distance: feet Direction:
Sec: Twp: Rng:

9. Field Name: VERNON 10. Field Number: 86500
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 02/19/2010 13. Date TD: 02/21/2011 14. Date Casing Set or D&A: 02/22/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 2493 TVD 17 Plug Back Total Depth MD TVD

18. Elevations GR 3786 KB 3798
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Compensated Density Neutron Gamma Ray, Dual Induction Guard Log, Compensated Neutron Dual Induction.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+7/8	7	17	0	439	108	0	445	CALC

ADDITIONAL CEMENT

Cement work date:
Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
BENTONITE	2,087		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	2,170	2,207	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Cement Tickets for surface casing were submitted with Form 6 Doc # 400145712. PSI (Logging company) should be sending Logs in LAS format to COGCC office 6/22/11

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Loni J. Davis _____

Title: Oper Acctg & Reg Spec Date: _____ Email: ldavis@augustusenergy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)