



02214596

FORM
4
Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2100



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Rec. 6/15/11

1. OGCC Operator Number: 98850	4. Contact Name: Howard Harris	Complete the Attachment Checklist
2. Name of Operator: Williams Production RMT Company LLC	Phone: (303) 806-4088	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: (303) 629-8288	
5. API Number: 05-045-20422-00	OGCC Facility ID Number: Low/Perm 421617	OP OGCC
6. Well/Facility Name: Federal	7. Well/Facility Number: SP 13-13 Well Pad	Survey Plat
8. Location (Qtr/Sec, Twp, Rng, Meridian): NW/4 SW/4 SEC. 13 T7S-R9SW 6TH PM		Directional Survey
9. County: Garfield	10. Field Name: Parachute	Surface Equip Diagram
11. Federal, Indian or State Lease Number:		Technical Info Page X
		Other

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface plat is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Surface Footage to Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage from Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage to Exterior Section Lines: ☐ ☐ ☐ ☐

Bottomhole location Qtr/Sec, Twp, Rng, Mer: _____

Latitude: _____ Distance to nearest property line: _____ Distance to nearest bldg, public rd, utility or RR: _____

Longitude: _____ Distance to nearest lease line: _____ Is location in a High Density Area (rule 603b)? Yes/No: _____

Ground Elevation: _____ Distance to nearest well same formation: _____ Surface owner consultation date: _____

GPS DATA:

Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

☐ CHANGE SPACING UNIT

Formation: _____ Formation Code: _____ Spacing order number: _____ Unit Acreage: _____ Unit configuration: _____

☐ Remove from surface bond

Signed surface use agreement attached: _____

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: _____

Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME

From: _____ NUMBER: _____

To: _____

Effective Date: _____

☐ ABANDONED LOCATION:

Was location ever built? ☐ Yes ☐ No

Is site ready for inspection? ☐ Yes ☐ No

Date Ready for inspection: _____

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT: _____

☐ SPUD DATE: _____

☐ REQUEST FOR CONFIDENTIAL STATUS (if more from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used: _____ Cementing tool setting/perf depth: _____ Cement volume: _____ Cement top: _____ Cement bottom: _____ Date: _____

*submit cbl and cement job summaries

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately: _____

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: 8/11/11

☐ Report of Work Done

Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Project Rubicon Secondary	for Spills and Releases

Territory Containment Plan

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed: Howard Harris Date: 6/15/11 Email: howard.harris@wv-kenn.com

Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: Environmental Sup Date: 6/22/11

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-20422
2. Name of Operator: Williams Production RMT Co OGCC Facility ID # Location 42/617
3. Well/Facility Name: Federal SP 13-13 Well Pad Well/Facility Number:
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): Sec 13 T7S-R85W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Following is a Secondary - Tertiary Containment Plan for the wells on the SP 13-13 well pad which are within the area of the Project Rulison site:

The following wells are located within Tier II and will be considered the closest designated well in their respective monitoring sectors when completed.

Federal SP 514-13, SP 13-13 pad, Tier II, Sector 12 = 045-20420

Federal SP 424-13, SP 13-13 pad, Tier II, Sector 1 = 045-20421

As such, these two wells will be completed first on this pad and, per current Rulison SAP requirements, the flowback from these wells shall be contained in tanks and a secondary and tertiary containment plan shall be submitted via Sundry Notice Form 4 for the tanks. Below is the secondary and tertiary containment plan.

The completion of these two wells will require approximately 32 ea 500 barrels (bbl) frac tanks and up to 5 ea 400 bbl flow back tanks. These tanks will be stationed on the SP 13-13 well pad. The area where the tanks will be placed will be surrounded by an independent 2 foot tall earthen berm. This will give a secondary containment volume of approximately 3,214 bbl. The entire pad will have an earthen berm at least 1 foot tall around it to provide tertiary containment volume of approximately 14,012 bbl. Secondary berms, as described above, will remain in place at least until flowback water test results have been reviewed and shown to be equal to or less than the screening levels outlined in the SAP v.3. Tertiary berms, as described above, will remain in place for the duration of all completions activities on location.