



FORM 4 Rev 1205

Page 1

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2100



Rec. 6/15/11

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 86850
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200
4. Contact Name: Howard Harris
5. API Number: 05-045-20422-00
6. Well/Facility Name: Federal
7. Well/Facility Number: SP 13-13 Well Pad
8. Location: NW/4 SW/4 SEC. 13 T7S-R9SW 6TH PM
9. County: Garfield
10. Field Name: Parachute

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION:

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 8/11/11
Request for Work Done
Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: Project Rubben Secondary
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed: Howard Harris Date: 6/15/11 Email: howard.harris@wll-rmt.com
Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: [Signature] Date: 6/22/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-20422
 2. Name of Operator: Williams Production RMT Co OGCC Facility ID # Location 42/617
 3. Well/Facility Name: Federal SP 13-13 Well Pad Well/Facility Number:
 4. Location (Qtr, Sec, Twp, Rng, Meridian): Sec 13 T7S-R95W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Following is a Secondary - Tertiary Containment Plan for the wells on the SP 13-13 well pad which are within the area of the Project Rulison site:

The following wells are located within Tier II and will be considered the closest designated well in their respective monitoring sectors when completed.

- Federal SP 514-13, SP 13-13 pad, Tier II, Sector 12 = 045-20420
- Federal SP 424-13, SP 13-13 pad, Tier II, Sector 1 = 045-20421

As such, these two wells will be completed first on this pad and, per current Rulison SAP requirements, the flowback from these wells shall be contained in tanks and a secondary and tertiary containment plan shall be submitted via Sundry Notice Form 4 for the tanks. Below is the secondary and tertiary containment plan.

The completion of these two wells will require approximately 32 ea 500 barrels (bbl) frac tanks and up to 5 ea 400 bbl flow back tanks. These tanks will be stationed on the SP 13-13 well pad. The area where the tanks will be placed will be surrounded by an independent 2 foot tall earthen berm. This will give a secondary containment volume of approximately 3,214 bbl. The entire pad will have an earthen berm at least 1 foot tall around it to provide tertiary containment volume of approximately 14,012 bbl. Secondary berms, as described above, will remain in place at least until flowback water test results have been reviewed and shown to be equal to or less than the screening levels outlined in the SAP v.3. Tertiary berms, as described above, will remain in place for the duration of all completions activities on location.