IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

DE	ET	OE	ES	

FORM 5
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number:

400158303

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER   State: CO   Zip: 80202

4. Contact Name: EILEEN ROBERTS

Phone: (303) 2284330

Fax: (303) 2284286

5. API Number   05-123-31514-00

6. County: WELD

7. Well Name: Booth N   Well Number: 25-31D

8. Location: QtrQtr: NWNW   Section: 25   Township: 5N   Range: 67W   Meridian: 6

Footage at surface: Distance: 512 feet Direction: FNL   Distance: 431 feet   Direction: FWL

As Drilled Latitude: 40.376480   As Drilled Longitude: -104.849422

GPS Data:

Data of Measurement: 02/03/2011   PDOP Reading: 5.1   GPS Instrument Operator's Name: Paul Tappy

** If directional footage at Top of Prod. Zone   Dist.: 1354 feet. Direction: FNL   Dist.: 128 feet. Direction: FEL

Sec: 26   Twp: 5N   Rng: 67W

** If directional footage at Bottom Hole   Dist.: 1355 feet. Direction: FNL   Dist.: 128 feet. Direction: FEL

Sec: 26   Twp: 5N   Rng: 67W

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 01/16/2011 13. Date TD: 01/20/2011 14. Date Casing Set or D&A: 01/21/2011

15. Well Classification:

[ ] Dry [X] Oil [ ] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 7824 TVD** 7694   17 Plug Back Total Depth MD 7768   TVD** 7638

18. Elevations GR 5039   KB 5055   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GRL/CCL/VDL, CDL/CNL/ML, HRIL.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24.00	0	665	241	0	673	CALC
1ST	7+7/8	4+1/2	11.60	0	7,318	650	1,350	7,318	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth Top	Measured Depth Bottom	Check if applies DST	Check if applies Cored	COMMENTS (All DST and Core Analyses must be submitted to COGCC)
NIOBRARA	7,322		☐	☐	
FORT HAYS	7,644		☐	☐	
CODELL	7,666		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Eileen Roberts

Title: Regulatory Specialist   Date: 4/27/2011   Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?

Attachment Checklist

Att Doc Num	Document Name		attached ?	
400158305	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
400158307	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☐	No ☒
	Other	Yes ☐	No ☒

Other Attachments

Att Doc Num	Document Name		attached ?	
400158303	FORM 5 SUBMITTED	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)