

FORM  
5Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400174925

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96340 4. Contact Name: Jack Fincham  
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335  
3. Address: 4600 S DOWNING ST Fax: (303) 761-9067  
City: ENGLEWOOD State: CO Zip: 80113

5. API Number 05-073-06438-00 6. County: LINCOLN  
7. Well Name: Mahalo Well Number: # 1  
8. Location: QtrQtr: NWNW Section: 29 Township: 10S Range: 55W Meridian: 6  
Footage at surface: Distance: 658 feet Direction: FNL Distance: 668 feet Direction: FWL  
As Drilled Latitude: 39.155060 As Drilled Longitude: -103.582340

## GPS Data:

Data of Measurement: 05/05/2011 PDOP Reading: 2.9 GPS Instrument Operator's Name: Keith Westfall

## \*\* If directional footage

at Top of Prod. Zone Distance: feet Direction: Distance: feet Direction:  
Sec: Twp: Rng:  
at Bottom Hole Distance: feet Direction: Distance: feet Direction:  
Sec: Twp: Rng:

9. Field Name: GREAT PLAINS 10. Field Number: 32756  
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/11/2011 13. Date TD: 04/24/2011 14. Date Casing Set or D&amp;A: 04/26/2011

## 15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7891 TVD 17 Plug Back Total Depth MD 7589 TVD

18. Elevations GR 5210 KB 5223

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Compensated Density Compensated Neutron Gamma Ray  
High Resolution Induction  
Radial Cement Bond Log

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	330	250	0	330	CALC
1ST	7+7/8	5+1/2	17	0	7,589	190	6,150	7,589	CBL

## ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	4,645	200	3,100	4,645

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	3,081		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	3,638		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	4,073		<input type="checkbox"/>	<input type="checkbox"/>	
SHAWNEE	5,673		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	6,620		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MARMATON	6,967		<input type="checkbox"/>	<input type="checkbox"/>	
PAWNEE	7,017		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	7,090		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MORROW	7,619		<input type="checkbox"/>	<input type="checkbox"/>	
KEYES	7,800		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Request information be confidential

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Jack Fincham

Title: Agent

Date: \_\_\_\_\_

Email: fincham4@msn.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400175048	PDF-CEMENT BOND
400175386	LAS-DENSITY/NEUTRON
400175391	CEMENT JOB SUMMARY
400175396	DST ANALYSIS
400175398	OTHER

Total Attach: 5 Files

### General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)