



Document Number:

1636653

Plugging Bond Surety

20090067

APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☐ Deepen, ☒ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☐

Refiling ☐
Sidetrack ☐

3. Name of Operator: WIEPKING-FULLERTON ENERGY LLC 4. COGCC Operator Number: 96340

5. Address: 4600 S DOWNING ST
City: ENGLEWOOD State: CO Zip: 80113

6. Contact Name: JACK FINCHAM Phone: (303)906-3335 Fax: (303)761-9067
Email: FINCHAM4@MSN.COM

7. Well Name: ALOHA MULA Well Number: 3

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8000

WELL LOCATION INFORMATION

10. QtrQtr: NESW Sec: 19 Twp: 10S Rng: 55W Meridian: 6
Latitude: 39.162350 Longitude: -103.596300

Footage at Surface: 1982 feet FNL/FSL 1972 feet FEL/FWL FWL

11. Field Name: GREAT PLAINS Field Number: 32756

12. Ground Elevation: 5258.79 13. County: LINCOLN

14. GPS Data:

Date of Measurement: 12/22/2009 PDOP Reading: 3.2 Instrument Operator's Name: KEITH WESTFALL

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 3200 ft

18. Distance to nearest property line: 1972 ft 19. Distance to nearest well permitted/completed in the same formation: 1320 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CHEROKEE	CHRK			
KEYES	KEYES			
LANSING	LNSNG			
MARMATON	MRTN			
MORROW	MRRW			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No

23b. If 23 is No: ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
ALL, SEC 19, T10S, R55W

25. Distance to Nearest Mineral Lease Line: _____ 1972 ft 26. Total Acres in Lease: _____ 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☐ Offsite ☒ Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: BACKFILL WHEN DRY

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	302	175	302	0
1ST	7+7/8	5+1/2	17	0	8,000	300	8,000	6,500

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments API #05-073-06387-00. FORM 6 FILED AND APPROVED 7/19/2010. REQUESTING TO RE-ENTER ALOHA MULA #3 WELL. DRILL OUT PLUGS AT 362', 4066', 4603', 7130'. DRILL ADDITIONAL 100' INTO KEYES FORMATION EST 7880'. NO CONDUCTOR CASING WILL BE USED.

34. Location ID: _____ 413090

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JACK M. FINCHAM

Title: AGENT Date: 5/31/2011 Email: FINCHAM4@MSN.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 6/20/2011

API NUMBER

05 073 06387 00

Permit Number: _____ Expiration Date: 6/19/2013

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) If production casing is set provide cement coverage to at least 200' above the Marmaton, and across the Cheyenne/Dakota (4550'-4100' minimum). Run and submit CBL to verify cemented intervals.
- 3) If well is a dry hole set plugs at the following depths: 40 sks cement +/- 50' above the Marmaton, 40 sks cement across any DST w/ show, 40 sks cement 50' below Cheyenne (4550' up), 40 sks cement 50' above top of Dakota (4100' up), 50 sks cement from 50' below surface casing shoe up into surface casing, 15 sks cement in top of surface casing, cut 4 ft below GL, weld on plate, 5 sks cement each in rat hole and mouse hole.

Attachment Check List

Att Doc Num	Name
1636653	APD ORIGINAL
1636654	SURFACE AGRMT/SURETY
1636655	OTHER
1636656	CORRESPONDENCE
1792190	VARIANCE REQUEST
1792191	WAIVERS

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Morrow and separately Keyes. Jack	6/15/2011 8:45:39 AM
Permit	Jack Fincham of Wiepking-Fullerton has requested exigent circumstances for this re-entry. There is a nearby rig coming available within a short period of time. Therefore, by being able to use this rig the reduction of moving and travel expenses in addition to the timing delay of getting another rig are factored into this request. The LGD has furnished a signed waiver. Also have requested clarification on the Objective Formation codes from Jack. BY	6/15/2011 8:36:04 AM
Permit	Missing plugging bond	6/7/2011 10:31:11 AM
Data Entry	CHECK FORMATION/FORMATION CODE FOR MORROW/KEYES	6/6/2011 1:20:09 PM

Total: 4 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)