

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Monday, June 20, 2011 10:40 AM
To: Kubeczko, Dave
Subject: FW: Winter Ridge Energy LLC, Iles Dome Unit 38 Pad, NWSE Sec 22 T4N R92W, Moffat County, Form 2A (#400151449) Review

Categories: Orange - Operator Correspondence

Scan No 2033868 CORRESPONDENCE 2A#400151449

From: clay.doke@gmail.com [mailto:clay.doke@gmail.com] On Behalf Of Clayton Doke
Sent: Tuesday, May 31, 2011 2:23 PM
To: Kubeczko, Dave
Subject: Re: Winter Ridge Energy LLC, Iles Dome Unit 38 Pad, NWSE Sec 22 T4N R92W, Moffat County, Form 2A (#400151449) Review

Good Afternoon Dave,

We agree with and approve of COA #6, 23, 25, 58, & 38 as listed and described below.

Thanks, and should you need anything else, please don't hesitate to get in touch.

Clay

On Mon, May 30, 2011 at 1:09 PM, Kubeczko, Dave <Dave.Kubeczko@state.co.us> wrote:

Clayton,

I have been reviewing the Iles Dome Unit 38 Pad **Form 2A** (#400151449). COGCC would like to attach the following conditions of approval (COAs) to the Form 2A based on the data Winter Ridge Energy has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:

COA 6 - Reserve pit, or any pit used to hold fluids, if constructed, must be lined or a closed loop system (which operator has been indicated on the Form 2A) must be implemented during drilling.

COA 23 - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of drilling, completion, or produced fluids.

COA 25 - Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

COA 58 - Berms or other containment devices shall be constructed to be sufficiently impervious to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at [\(970\) 309-2514](tel:9703092514) (cell), or email. Thanks.

Dave

David A. Kubeczko, PG

Oil and Gas Location Assessment Specialist

Colorado Oil & Gas Conservation Commission

Northwest Area Office

707 Wapiti Court, Suite 204

Rifle, CO 81650

Phone: [\(970\) 625-2497x5](tel:9706252497x5)

FAX: [\(970\) 625-5682](tel:9706255682)

Cell: [\(970\) 309-2514](tel:9703092514)

dave.kubeczko@state.co.us

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Clayton Doke
Petroleum Engineer
Peterson Energy Management, Inc.
2154 W. Eisenhower Blvd.
Loveland CO 80537
P: 970-669-7411
F: 970-669-4077
C: 720-560-2700
www.petersonenergy.com