


<b>FORM</b> <b>5</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  400147391	DE	ET	OE	ES
DE	ET	OE	ES				
<b>DRILLING COMPLETION REPORT</b>							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number:    69175		4. Contact Name:    Jeff Glossa					
2. Name of Operator:    PETROLEUM DEVELOPMENT CORPORATION		Phone:    (303) 831-3972					
3. Address:    1775 SHERMAN STREET - STE 3000		Fax:    (303) 860-5838					
City:    DENVER	State:    CO	Zip:    80203					
5. API Number    05-123-32126-00		6. County:    WELD					
7. Well Name:    Carlson		Well Number:    14-2D					
8. Location:    QtrQtr:    SESW    Section:    2    Township:    6N    Range:    66W    Meridian:    6							
Footage at surface:    Distance:    584    feet    Direction:    FSL    Distance:    2575    feet    Direction:    FWL							
As Drilled Latitude:    40.511750	As Drilled Longitude:    -104.745030						
GPS Data:							
Data of Measurement:    12/29/2010    PDOP Reading:    1.3    GPS Instrument Operator's Name:    Holly Tracy							
** If directional footage at Top of Prod. Zone    Dist.:    622    feet. Direction:    FSL    Dist.:    613    feet. Direction:    FWL							
Sec:    2    Twp:    6N    Rng:    66W							
** If directional footage at Bottom Hole    Dist.:    629    feet. Direction:    FSL    Dist.:    612    feet. Direction:    FWL							
Sec:    2    Twp:    6N    Rng:    66W							
9. Field Name:    EATON		10. Field Number:    19350					
11. Federal, Indian or State Lease Number:							
12. Spud Date: (when the 1st bit hit the dirt)    11/08/2010    13. Date TD:    11/11/2010    14. Date Casing Set or D&A:    11/12/2010							
15. Well Classification:							
<input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth    MD    7846    TVD**    7490		17 Plug Back Total Depth    MD    7805    TVD**    7449					
18. Elevations    GR    4850    KB    4864		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
CBL, CNL/CDL, Dual Induction							

20. Casing, Liner and Cement:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	701	500	0	701	CALC
1ST	7+7/8	4+1/2		0	7,834	1,005	200	7,834	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,026		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,856		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,366		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,641		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,662		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 3/28/2011 Email: jglossa@petd.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400147397	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400147396	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400147391	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)