

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Lease is attached.

25. Distance to Nearest Mineral Lease Line: 1953 ft 26. Total Acres in Lease: 1920

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	24	20	94	0	60	100	60	0
SURF	14+3/4	9+5/8	36	0	3,400	1,416	3,400	0
1ST	7+7/8	4+1/2	11.6	0	12,200	1,364	12,220	6,000

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments The drill pad for this well was built in May 2008. COGCC APD expires 7-11-2011. There will be no new surface disturbance. The pad has been built; the refile will not require any expansion/additional surface disturbance of the pad; the location does not require a variance from any of the rules listed in Rule 306.d.(1).(A).(ii).; and the location is not in a wildlife restricted surface occupancy area.

34. Location ID: 316671

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Regulatory Analyst Date: _____ Email: rhaddock@basspet.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER
05 103 11205 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

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Attachment Check List

Att Doc Num	Name
400174318	DRILLING PLAN
400174322	REFERENCE AREA MAP
400174332	WELL LOCATION PLAT
400174333	LEGAL/LEASE DESCRIPTION
400174347	FED. DRILLING PERMIT
400174349	ACCESS ROAD MAP
400174352	SURFACE AGRMT/SURETY
400174353	REFERENCE AREA PICTURES
400174357	LEASE MAP
400176367	LOCATION PHOTO

Total Attach: 10 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)