

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400150629

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Andrea Rawson  
Phone: (303) 228-4253  
Fax: (303) 228-4286

5. API Number 05-123-29484-00  
6. County: WELD  
7. Well Name: NCLP PC Well Number: AA04-12  
8. Location: QtrQtr: NWSW Section: 4 Township: 6N Range: 63W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 01/24/2011 Date of First Production this formation: 02/15/2011  
Perforations Top: 6536 Bottom: 6824 No. Holes: 84 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
Niobrara perms 6536-6658 (48 holes). Codell perms 6815-6824 (36 holes) Frac'd Niobrara and Codell w/ 301,560 gals of Slick Water, Vistar and 15% HCl with 518,277#'s of Ottawa sand.

This formation is commingled with another formation:  Yes  No

#### Test Information:

Date: 02/25/2011 Hours: 24 Bbls oil: 31 Mcf Gas: 30 Bbls H2O: 20  
Calculated 24 hour rate: Bbls oil: 31 Mcf Gas: 30 Bbls H2O: 20 GOR: 967  
Test Method: Flowing Casing PSI: 810 Tubing PSI: 0 Choke Size: 18  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1210 API Gravity Oil: 57  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 4/6/2011 Email arawson@nobleenergyinc.com  
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### **Attachment Check List**

Att Doc Num	Name
400150629	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)