

FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> Document Number: 400145816	DE	ET	OE	ES
DE	ET	OE	ES				
DRILLING COMPLETION REPORT							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: <u>10071</u>		4. Contact Name: <u>Valerie Walker</u>					
2. Name of Operator: <u>BARRETT CORPORATION* BILL</u>		Phone: <u>(303) 312-8531</u>					
3. Address: <u>1099 18TH ST STE 2300</u>		Fax: <u>(303) 291-0420</u>					
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>							
5. API Number <u>05-045-19420-00</u>		6. County: <u>GARFIELD</u>					
7. Well Name: <u>GGU MILLER FED</u>		Well Number: <u>34B-32-691</u>					
8. Location: QtrQtr: <u>SESW</u> Section: <u>32</u> Township: <u>6S</u> Range: <u>91W</u> Meridian: <u>6</u>							
Footage at surface: Distance: <u>1223</u> feet Direction: <u>FSL</u> Distance: <u>2298</u> feet Direction: <u>FWL</u>							
As Drilled Latitude: <u>39.480420</u> As Drilled Longitude: <u>-107.578826</u>							
GPS Data: Data of Measurement: <u>01/10/2011</u> PDOP Reading: <u>6.0</u> GPS Instrument Operator's Name: <u>T. Barnett</u>							
** If directional footage at Top of Prod. Zone Dist.: <u>571</u> feet. Direction: <u>FSL</u> Dist.: <u>2030</u> feet. Direction: <u>FEL</u>							
Sec: <u>32</u> Twp: <u>6S</u> Rng: <u>91W</u>							
** If directional footage at Bottom Hole Dist.: <u>547</u> feet. Direction: <u>FSL</u> Dist.: <u>1999</u> feet. Direction: <u>FEL</u>							
Sec: <u>32</u> Twp: <u>6S</u> Rng: <u>91W</u>							
9. Field Name: <u>MAMM CREEK</u>		10. Field Number: <u>52500</u>					
11. Federal, Indian or State Lease Number: <u>COC46972</u>							
12. Spud Date: (when the 1st bit hit the dirt) <u>10/04/2010</u> 13. Date TD: <u>11/14/2010</u> 14. Date Casing Set or D&A: <u>11/15/2010</u>							
15. Well Classification: <input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth MD <u>7340</u> TVD** <u>7143</u>		17 Plug Back Total Depth MD <u>7294</u> TVD** <u>7097</u>					
18. Elevations GR <u>6122</u> KB <u>6145</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run: <u>Previously submitted caliper, neutron/density, Induction, triple combo, mud, CBL</u>							
20. Casing, Liner and Cement:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	40		0	40	CALC
SURF	12+1/4	9+5/8	36	0	769	240	0	785	CALC
1ST	7+7/8	4+1/2	11.6	0	7,339	1,032	1,950	7,340	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
ROLLINS	3,290		<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	7,039		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Conductor set with grout. The 72 hour bradenhead pressure test is 0 psig. Drilled 8 3/4" hole from bottom surface casing to 5344 feet.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Valerie Walker

Title: Permit Analyst Date: 3/23/2011 Email: vwalker@billbarrettcorp.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400145829	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400145816	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)