

# CEMENT JOB REPORT



CUSTOMER EOG Resources Inc.		DATE 05-MAR-11	F.R. # 1001769776	SERV. SUPV. SCOTT D SMITH	
LEASE & WELL NAME GARDEN CREEK #2-06H - API 05123312640000		LOCATION 6-11N-62W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # SST-56		TYPE OF JOB Intermediate	
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES	
Cement Plug, Rubber, Top 7 in		Float Shoe 7 - 8rd		SACKS OF CEMENT	SLURRY WGT PPG
		Float Collar, Auto Fill, 7 - 8rd			
				SLURRY YLD FT <sup>3</sup>	WATER GPS
				PUMP TIME HR:MIN	Bbl SLURRY
					Bbl MIX WATER
MATERIALS FURNISHED BY BJ					
Premium Lite Cement + additives		714	12.5	1.89	10.37 00:02 240.32 176.34
50:50:3 + 0.4% FL-52+0.1% SMS+20%S-8		154	13.5	1.71	8.30 04:59 46.9 30.39
10 bbls fresh water then used water		0	8.34	0	0 00:00 299.71 -
Mud Clean I + Alpha-125		0	8.34	0	0 00:00 20 -
Claytreat Water + Alpha-125		0	8.34	0	0 00:00 20 -
Claytreat Water + Alpha-125		0	8.34	0	0 00:00 20 -
Available Mix Water 500 Bbl. Available Displ. Fluid 500 Bbl.		TOTAL 646.93 206.72			
HOLE		TBG-CSG-D.P.		COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	SIZE	WGT.	DEPTH
8.75	45	7661	7	23 CSG	7658 P-110
					SHOE 7658
					FLOAT 7615
					STAGE 0
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH
9.625	36	CSG	1404	No Packer	0
					TOP 0
					BTM 0
					SIZE 7
					THREAD 8 RD
					WELL FLUID WATER BASED MU
					WGT. 9.2
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
299.7	BBLs	10 bbls fresh water th	8.34	877	0
					0
					0
					0
					0
					5072
					3000
					Rig Tank
Circulation Prior to Job					
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			Circulation Time: 1.5		
Mud Density In: 10.5 LBS/GAL Mud Density Out: 10.5 LBS/GAL			Circulation Rate: 6 BPM		
PV & YP Mud In: -			PV & YP Mud Out: -		
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:			Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		
Displacement And Mud Removal					
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>			Amount Bled Back After Job: 2.5 BBLs		
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL			Method Used to Verify Returns: Visual		
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE					
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Quantity: Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID		
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD					
Plugs					
Number of Attempts by BJ: 0 Competition: 0			Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:		
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Top of Plug: 0 FT Bottom of Plug: 0 FT		
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>	
				PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0 Fluid Weight: 0 LBS/GAL	
Casing Test (Update Original Treatment Report for Primary Job)					
Casing Test Pressure: 0 PSI		With 0 LBS/GAL Mud		Time Held: 00 Hours 00 Minutes	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None					
PRESSURE/RATE DETAIL			EXPLANATION		



# CEMENT JOB REPORT



## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL  
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

n/a

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

n/a

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

n/a

### PRESSURE/RATE DETAIL

### EXPLANATION

TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4320 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
09:00	0	0	0	0	NONE	Pre Job Rig Up Safety Meeting	
10:45	0	0	0	0	NONE	Job Safety Meeting	
11:35	4320	0	0	0	H2O	Pressure Test	
11:42	480	0	6	20	H2O	Pre Flush w/CT3C; Alpha 125	
11:48	500	0	6	20	H2O	Mud Clean w/Alpha 125	
11:51	590	0	6	20	H2O	Spacer w/CT3C; Alpha 125	
11:57	740	0	6.3	170	CMT	714 sks PLC + .25 lbs/sk Cello Flake; .4% FL52; 3% Bentonite	
12:27	300	0	6.4	59	CMT	Lead Slurry Rate / Pressure Change	
12:36	180	0	5.1	47	CMT	154 sks POZ + .4% FL52; 3% Bentonite; .1% Sodium Metasilicate; 20% Silica Flour	
12:46	0	0	0	0	NONE	Shut down, Wash up, Drop plug	
12:56	100	0	6.5	160	H2O	Displacement	
13:23	300	0	6.4	120	MUD	Displacement Rate / Pressure Change	
13:44	1100	0	5	10	MUD	Displacement Rate / Pressure Change	
13:46	1110	0	3.8	5	MUD	Displacement Rate / Pressure Change	
13:47	1060	0	2.6	4	MUD	Displacement Rate / Pressure Change	
13:50	1150	0	2.6	299	MUD	Bump Plug	
13:55	0	0	0	0	NONE	Plug Down	
14:00	2020	0	1.2	2	H2O	Casing Test	
14:30	0	0	0	0	NONE	Post Job Rig Down Safety Meeting	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	2200	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	5	637	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<i>John Smith</i>

*John Smith*





# BJ Services JobMaster Program Version 3.50

Job Number: 1001769776

Customer: EOG Resources

Well Name: Garden Creek 2-06H

