

CEMENT JOB REPORT



CUSTOMER EOG Resources Inc.		DATE 05-MAR-11	F.R. # 1001769776	SERV. SUPV. SCOTT D SMITH											
LEASE & WELL NAME GARDEN CREEK #2-06H - API 05123312640000		LOCATION 6-11N-62W		COUNTY-PARISH-BLOCK Weld Colorado											
DISTRICT Brighton		DRILLING CONTRACTOR RIG # SST-56		TYPE OF JOB Intermediate											
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES											
Cement Plug, Rubber, Top 7 in		Float Shoe 7 - 8rd		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER					
		Float Collar, Auto Fill, 7 - 8rd													
MATERIALS FURNISHED BY BJ															
Premium Lite Cement + additives				714	12.5	1.89	10.37	00:02	240.32	176.34					
50:50:3 + 0.4% FL-52+0.1% SMS+20%S-8				154	13.5	1.71	8.30	04:59	46.9	30.39					
10 bbls fresh water then used water				0	8.34	0	0	00:00	299.71	-					
Mud Clean I + Alpha-125				0	8.34	0	0	00:00	20	-					
Claytreat Water + Alpha-125				0	8.34	0	0	00:00	20	-					
Claytreat Water + Alpha-125				0	8.34	0	0	00:00	20	-					
Available Mix Water <u>500</u> Bbl.		Available Displ. Fluid <u>500</u> Bbl.		TOTAL				646.93	206.72						
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS								
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE					
8.75	45	7661	7	23	CSG	7658	P-110	7658	7615	0					
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID					
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.			
9.625	36	CSG	1404	No Packer		0	0	0	7	8 RD	WATER BASED MU	9.2			
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER				
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator					
299.7	BBLs	10 bbls fresh water th	8.34	877	0	0	0	0	5072	3000	Rig Tank				
Circulation Prior to Job															
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1.5				Circulation Rate: 6 BPM							
Mud Density In: 10.5 LBS/GAL Mud Density Out: 10.5 LBS/GAL				PV & YP Mud In: -				PV & YP Mud Out: -							
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>											
Displacement And Mud Removal															
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 2.5 BBLs											
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: Visual											
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES											
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE															
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity:				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID							
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD															
Plugs															
Number of Attempts by BJ: 0 Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity:							
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES											
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT							
Squeezes (Update Original Treatment Report for Primary Job)															
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>				TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>			
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: 0				Fluid Weight: 0 LBS/GAL			
Casing Test (Update Original Treatment Report for Primary Job)															
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes							
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None															
PRESSURE/RATE DETAIL						EXPLANATION									

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 n/a

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 n/a

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 n/a

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/>	BJ <input type="checkbox"/>
09:00	0	0	0	0	NONE	Pre Job Rig Up Safety Meeting	
10:45	0	0	0	0	NONE	Job Safety Meeting	
11:35	4320	0	0	0	H2O	Pressure Test	
11:42	480	0	6	20	H2O	Pre Flush w/CT3C; Alpha 125	
11:48	500	0	6	20	H2O	Mud Clean w/Alpha 125	
11:51	590	0	6	20	H2O	Spacer w/CT3C; Alpha 125	
11:57	740	0	6.3	170	CMT	714 sks PLC + .25 lbs/sk Cello Flake; .4% FL52; 3% Bentonite	
12:27	300	0	6.4	59	CMT	Lead Slurry Rate / Pressure Change	
12:36	180	0	5.1	47	CMT	154 sks POZ + .4% FL52; 3% Bentonite; .1% Sodium Metasilicate; 20% Silica Flour	
12:46	0	0	0	0	NONE	Shut down, Wash up, Drop plug	
12:56	100	0	6.5	160	H2O	Displacement	
13:23	300	0	6.4	120	MUD	Displacement Rate / Pressure Change	
13:44	1100	0	5	10	MUD	Displacement Rate / Pressure Change	
13:46	1110	0	3.8	5	MUD	Displacement Rate / Pressure Change	
13:47	1060	0	2.6	4	MUD	Displacement Rate / Pressure Change	
13:50	1150	0	2.6	299	MUD	Bump Plug	
13:55	0	0	0	0	NONE	Plug Down	
14:00	2020	0	1.2	2	H2O	Casing Test	
14:30	0	0	0	0	NONE	Post Job Rig Down Safety Meeting	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	2200	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	5	637	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<i>Scott Smith</i>

x *John Stoney*



BJ Services JobMaster Program Version 3.50

Job Number: 1001769776

Customer: EOG Resources

Well Name: Garden Creek 2-06H

