

FORM
5A
Rev
02/08



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COMPLETED INTERVAL REPORT

Document Number:
400176041

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>CARA MAHLER</u>
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6029</u>
3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7029</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	

5. API Number <u>05-123-22311-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>WARDELL</u>	Well Number: <u>21-29</u>
8. Location: QtrQtr: <u>NWNE</u> Section: <u>29</u> Township: <u>3N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: _____	Field Code: _____

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 05/05/2011 Date of First Production this formation: 03/26/2006

Perforations Top: 7710 Bottom: 7762 No. Holes: 138 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

Run 3700# sand plug to bring plug from 7788' to 7400'

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Run 3700# sand plug to bring plug from 7788' to 7400'

Date formation Abandoned: 05/05/2011 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7400 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 05/13/2011 Date of First Production this formation: 06/07/2011

Perforations Top: 7140 Bottom: 7330 No. Holes: 108 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

REPERF CDL (5/9/2011) 7314-7330 HOLES 32 SIZE .38
Re-Frac Codell down 4-1/2" Csg w/ 250,278 gal Slickwater w/ 208,920# 40/70, 4,000# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/15/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 253 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 253 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1750 Tubing PSI: _____ Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1255 API Gravity Oil: 56

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: _____ Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)