


<b>FORM</b> <b>5</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>DRILLING COMPLETION REPORT</b>			Document Number:  <div style="text-align: center; font-weight: bold;">400142145</div>				
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input type="checkbox"/> Final completion <input checked="" type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: <u>10071</u>		4. Contact Name: <u>Valerie Walker</u>					
2. Name of Operator: <u>BARRETT CORPORATION* BILL</u>		Phone: <u>(303) 312-8531</u>					
3. Address: <u>1099 18TH ST STE 2300</u>		Fax: <u>(303) 291-0420</u>					
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>					
5. API Number <u>05-045-19580-00</u>		6. County: <u>GARFIELD</u>					
7. Well Name: <u>GGU DALEY</u>		Well Number: <u>31D-30-691</u>					
8. Location:    QtrQtr: <u>SESW</u> Section: <u>19</u> Township: <u>6S</u> Range: <u>91W</u> Meridian: <u>6</u>							
Footage at surface:    Distance: <u>268</u> feet    Direction: <u>FSL</u> Distance: <u>2018</u> feet    Direction: <u>FWL</u>							
As Drilled Latitude:    _____    As Drilled Longitude:    _____							
GPS Data:							
Data of Measurement:    _____    PDOP Reading:    _____    GPS Instrument Operator's Name:    _____							
** If directional footage at Top of Prod. Zone    Dist.:    _____    feet. Direction:    _____    Dist.:    _____    feet. Direction:    _____							
Sec:    _____    Twp:    _____    Rng:    _____							
** If directional footage at Bottom Hole    Dist.:    _____    feet. Direction:    _____    Dist.:    _____    feet. Direction:    _____							
Sec:    _____    Twp:    _____    Rng:    _____							
9. Field Name: <u>MAMM CREEK</u>		10. Field Number: <u>52500</u>					
11. Federal, Indian or State Lease Number:    _____							
12. Spud Date: (when the 1st bit hit the dirt) <u>03/11/2011</u> 13. Date TD:    _____    14. Date Casing Set or D&A:    _____							
15. Well Classification:							
<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth    MD <u>815</u> TVD**    _____		17 Plug Back Total Depth    MD    _____    TVD**    _____					
18. Elevations    GR <u>5823</u> KB <u>5823</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
_____							
20. Casing, Liner and Cement:							

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	40		0		CALC
SURF	12+1/4	9+5/8	36	0	793	240	0	815	CALC

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Conductor set with grout. Surface casing cement job attached. KB is ground level.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Valerie A. Walker

Title: Permit Analyst Date: 3/16/2011 Email: vwalker@billbarrettcorp.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400143160	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400142145	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)