


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission <small>1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109</small>		<table border="1" style="width: 100%; border-collapse: collapse;"><tr><td style="width: 25%;">DE</td><td style="width: 25%;">ET</td><td style="width: 25%;">OE</td><td style="width: 25%;">ES</td></tr></table>	DE	ET	OE	ES																										
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	COMPLETED INTERVAL REPORT																																
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.																																	
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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Andrea Rawson

Title: Regulatory Specialist

Date: 3/29/2011

Email arawson@nobleenergyinc.com
:

Attachment Check List

Att Doc Num	Name
400147609	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)