


<b>FORM</b> <b>5</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  <div style="border: 1px solid black; padding: 5px; text-align: center;">2592961</div>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>DRILLING COMPLETION REPORT</b>							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: <u>69175</u>		4. Contact Name: <u>JEFF GLOSSA</u>					
2. Name of Operator: <u>PETROLEUM DEVELOPMENT CORPORATION</u>		Phone: <u>(303) 831-3972</u>					
3. Address: <u>1775 SHERMAN STREET - STE 3000</u>		Fax: <u>(303) 860-5838</u>					
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80203</u>					
5. API Number <u>05-123-31816-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>Guttersen</u>		Well Number: <u>25KD</u>					
8. Location:    QtrQtr: <u>SENW</u> Section: <u>25</u> Township: <u>3N</u> Range: <u>64W</u> Meridian: <u>6</u>							
Footage at surface:    Distance: <u>2384</u> feet    Direction: <u>FNL</u>		Distance: <u>2615</u> feet    Direction: <u>FWL</u>					
As Drilled Latitude: <u>40.197710</u>		As Drilled Longitude: <u>-104.499830</u>					
GPS Data:							
Data of Measurement: <u>11/13/2010</u>		PDOP Reading: <u>2.5</u> GPS Instrument Operator's Name: <u>HOLLY L TRACY</u>					
** If directional footage at Top of Prod. Zone		Dist.: <u>2523</u> feet. Direction: <u>FNL</u> Dist.: <u>1330</u> feet. Direction: <u>FWL</u>					
Sec: <u>25</u> Twp: <u>3N</u> Rng: <u>64W</u>							
** If directional footage at Bottom Hole		Dist.: <u>2517</u> feet. Direction: <u>FNL</u> Dist.: <u>1343</u> feet. Direction: <u>FWL</u>					
Sec: <u>25</u> Twp: <u>3N</u> Rng: <u>64W</u>							
9. Field Name: <u>WATTENBERG</u>		10. Field Number: <u>90750</u>					
11. Federal, Indian or State Lease Number:    _____							
12. Spud Date: (when the 1st bit hit the dirt) <u>09/22/2010</u> 13. Date TD: <u>09/26/2010</u> 14. Date Casing Set or D&A: <u>09/27/2010</u>							
15. Well Classification:							
<input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth    MD <u>7217</u> TVD** <u>7023</u>		17 Plug Back Total Depth    MD <u>7164</u> TVD** <u>6970</u>					
18. Elevations    GR <u>4785</u> KB <u>4799</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
<u>CBL/CNL/CDL, DUAL INDUCTION</u>							
20. Casing, Liner and Cement:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	721	510	0	721	CALC
1ST	7+7/8	4+1/2		0	7,189	930	250	7,189	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,774		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,013		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,037		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JEFF GLOSSA

Title: SR ENGINEERING TECH Date: 1/24/2011 Email: JGLOSSA@PETD.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2592963	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2592962	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2592961	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)