

**FORM
5**Rev
02/08**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400175545

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: Cindy Vue

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6832

3. Address: P O BOX 173779

Fax: (720) 929-7832

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-32618-00

6. County: WELD

7. Well Name: PINNACLE

Well Number: 15-2

8. Location: QtrQtr: SWSE Section: 2 Township: 1N Range: 68W Meridian: 6

Footage at surface: Distance: 386 feet Direction: FSL Distance: 2008 feet Direction: FEL

As Drilled Latitude: 40.074166 As Drilled Longitude: -104.968321

GPS Data:

Data of Measurement: 05/23/2011 PDOP Reading: 2.2 GPS Instrument Operator's Name: Renee Doiron

** If directional footage

at Top of Prod. Zone Distance: 679 feet Direction: FSL Distance: 1915 feet Direction: FEL

Sec: 2 Twp: 1N Rng: 68W

at Bottom Hole Distance: 680 feet Direction: FSL Distance: 1915 feet Direction: FEL

Sec: 2 Twp: 1N Rng: 68W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/18/2011 13. Date TD: 03/20/2011 14. Date Casing Set or D&A: 03/21/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8598 TVD 8580 17 Plug Back Total Depth MD 8556 TVD 8538

18. Elevations GR 5005 KB 5020

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

P/E AILC-CNDL-ML-CV/C; CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	924	580	0	924	CALC
1ST	7+7/8	4+1/2	11.6#	0	8,590	370	5,914	8,590	CBL

ADDITIONAL CEMENT

Cement work date: 03/21/2011

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	5,020	600	2,635	5,020

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,049		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,509		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,097		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,354		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,752		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,772		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,206		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	8,380		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cindy VueTitle: Regulatory Analyst II

Date: _____

Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments**User Group** **Comment** **Comment Date**

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Total: 0 comment(s)