DE	ET	OE	ES

Document Number:

400139210

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 69175
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION
3. Address: 1775 SHERMAN STREET - STE 3000
   City: DENVER   State: CO   Zip: 80203

4. Contact Name: Jeff Glossa
   Phone: (303) 831-3972
   Fax: (303) 860-5838

5. API Number: 05-123-32165-00
6. County: WELD
7. Well Name: Doughman   Well Number: 22VD
8. Location: QtrQtr: NENE   Section: 22   Township: 5N   Range: 64W   Meridian: 6
   Footage at surface: Distance: 735 feet   Direction: FNL   Distance: 718 feet   Direction: FEL
   As Drilled Latitude: 40.390080   As Drilled Longitude: -104.529000

GPS Data:
   Data of Measurement: 02/05/2011   PDOP Reading: 1.3   GPS Instrument Operator's Name: Holly Tracy

   ** If directional footage at Top of Prod. Zone   Dist.: 1310 feet. Direction: FNL   Dist.: 56 feet. Direction: FEL
   Sec: 22   Twp: 5N   Rng: 64W
   ** If directional footage at Bottom Hole   Dist.: 1309 feet. Direction: FNL   Dist.: 39 feet. Direction: FEL
   Sec: 22   Twp: 5N   Rng: 64W

9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/03/2010   13. Date TD: 11/07/2010   14. Date Casing Set or D&A: 11/07/2010

15. Well Classification:
   ☐ Dry   ☒ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

16. Total Depth   MD 6975   TVD** 6872   17 Plug Back Total Depth   MD 6913   TVD** 6810

18. Elevations   GR 4572   KB 4586   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, CNL/CDL, Dual Induction

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	683	480	0	683	CALC
1ST	7+7/8	4+1/2		0	6,960	850	0	6,960	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,527		☐	☐	
FORT HAYS	6,738		☐	☐	
CODELL	6,811		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Jeff Glossa

Title: Sr Engineering Tech   Date: 3/3/2011   Email: jglossa@petd.com

Attachment Check List

Att Doc Num	Document Name		attached ?	

Attachment Checklist

400139230	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
400139231	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☐	No ☒
	Other	Yes ☐	No ☒

Other Attachments

| 400139210 | FORM 5 SUBMITTED | Yes ☒ | No ☐ |

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)