

**FORM**  
**6**  
Rev  
12/05

**State of Colorado**  
**Oil and Gas Conservation Commission**



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1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

Date Received:

Document Number:

400175109

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16700 Contact Name: DIANE PETERSON  
 Name of Operator: CHEVRON PRODUCTION COMPANY Phone: (970) 675-3842  
 Address: 100 CHEVRON RD Fax: (970) 675-3800  
 City: RANGELY State: CO Zip: 81648 Email: DLPE@CHEVRON.COM

**24 hour notice required, contact:** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 Email: \_\_\_\_\_

API Number 05-103-08536-00 Well Number: 5X  
 Well Name: OLDLAND  
 Location: QtrQtr: SWSE Section: 36 Township: 2N Range: 102W Meridian: 6  
 County: RIO BLANCO Federal, Indian or State Lease Number: 47443  
 Field Name: RANGELY Field Number: 72370

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.095330 Longitude: -108.788320  
 GPS Data:  
 Data of Measurement: 01/23/2008 PDOP Reading: 2.6 GPS Instrument Operator's Name: John Floyd  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Top of Casing Cement: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
NIOBRARA-FRONTIER	NB-FR	1875	2130	05/25/2011	CEMENT	1875
WEBER	WEBR	5942	6410	05/25/2011	CEMENT	5825

Total: 2 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	20	16	78	40	2	40	0	VISU
SURF	13+3/4	9+5/8	36	785	365	785	0	VISU
2ND	8+3/4	7	23	6,479	625	6,479	1,400	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5825 with 15 sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 200 sks cmt from 5942 ft. to 6410 ft. in Plug Type: CASING Plug Tagged:   
 Set 48 sks cmt from 1875 ft. to 2130 ft. in Plug Type: CASING Plug Tagged:   
 Set 30 sks cmt from 570 ft. to 720 ft. in Plug Type: CASING Plug Tagged:   
 Set 40 sks cmt from 0 ft. to 60 ft. in Plug Type: ANNULUS Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 840 ft. with 24 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at 60 ft. with 40 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: 06/01/2011  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: HALLIBURTON  
 Type of Cement and Additives Used: CLASS G BLENDED 1.15 YIELD, 15.8 PPG

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DIANE L PETERSON  
 Title: REGULATORY SPECIALIST Date: \_\_\_\_\_ Email: DLPE@CHEVRON.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

#### **CONDITIONS OF APPROVAL, IF ANY:**

### Attachment Check List

Att Doc Num	Name
400175110	OPERATIONS SUMMARY
400175137	CEMENT JOB SUMMARY

Total Attach: 2 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)