

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

400174819

1. OGCC Operator Number: 10079
2. Name of Operator: ANTERO RESOURCES PICEANCE CORPORATION
3. Address: 1625 17TH ST STE 300
City: DENVER State: CO Zip: 80202
4. Contact Name: Hannah Knopping
Phone: (303) 357-6412
Fax: (303) 357-7315

5. API Number 05-045-15168-00
6. County: GARFIELD
7. Well Name: NORCROSS
Well Number: A14
8. Location: QtrQtr: NESW Section: 13 Township: 6S Range: 93W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: COZZETTEStatus: PRODUCINGTreatment Date: 05/04/2010Date of First Production this formation: 12/06/2008Perforations Top: 8258 Bottom: 8453 No. Holes: 40 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐A portion of the Cozzette is T&A'd from 8350'-8453'.This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: 05/04/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 119 Bbls H2O: 5Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 119 Bbls H2O: 5 GOR: 0Test Method: Flowing Casing PSI: 724 Tubing PSI: 580 Choke Size: 30/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1030 API Gravity Oil: 0Tubing Size: 2 + 3/8 Tubing Setting Depth: 6948 Tbg setting date: 05/20/2010 Packer Depth:

Reason for Non-Production:

Upper portion of Cozzette is still producing.Date formation Abandoned: 05/04/2010 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt Bridge Plug Depth: 8350 Sacks cement on top: 2FORMATION: CORCORANStatus: TEMPORARILY ABANDONEDTreatment Date: 05/04/2010Date of First Production this formation: 12/06/2008Perforations Top: 8534 Bottom: 8565 No. Holes: 22 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: Hours: Bbls oil: Mcf Gas: Bbls H2O: Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: BTU Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Corcoran is T&A'd by CIBPDate formation Abandoned: 05/04/2010 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt Bridge Plug Depth: 8350 Sacks cement on top: 2

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Hannah KnoppingTitle: Permit Representative Date: Email: hknopping@anteroresources.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)