

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
400174800

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10079</u>	4. Contact Name: <u>Hannah Knopping</u>
2. Name of Operator: <u>ANTERO RESOURCES PICEANCE CORPORATION</u>	Phone: <u>(303) 357-6412</u>
3. Address: <u>1625 17TH ST STE 300</u>	Fax: <u>(303) 357-7315</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-13615-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>NORTH BANK</u>	Well Number: <u>C11</u>
8. Location: QtrQtr: <u>NESW</u> Section: <u>12</u> Township: <u>6S</u> Range: <u>93W</u> Meridian: <u>6</u>	
9. Field Name: <u>MAMM CREEK</u> Field Code: <u>52500</u>	

Completed Interval

FORMATION: COZZETTE Status: PRODUCING

Treatment Date: 04/12/2010 Date of First Production this formation: 07/13/2007

Perforations Top: 8517 Bottom: 8651 No. Holes: 216 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

A portion of the Cozzette was T&A'd from 8590'-8651'.

This formation is commingled with another formation: Yes No

Test Information:

Date: 05/03/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 107 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 107 Bbls H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1086 Tubing PSI: 906 Choke Size: 30/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1008 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7441 Tbg setting date: 04/12/2010 Packer Depth: _____

Reason for Non-Production: _____

The upper portion of the Cozzette is still producing.

Date formation Abandoned: 04/12/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 8590 Sacks cement on top: 2

FORMATION: CORCORAN Status: TEMPORARILY ABANDONED

Treatment Date: 04/12/2010 Date of First Production this formation: 07/13/2007

Perforations Top: 8766 Bottom: 8882 No. Holes: 216 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Corcoran is T&A'd by a CIBP

Date formation Abandoned: 04/12/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 8590 Sacks cement on top: 2

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Hannah Knopping

Title: Permit Representative Date: _____ Email: hknopping@anteroresources.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)