

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

5. Lease Serial No. <p align="center">COC27874</p>	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. <p align="center">GM 514-14 (GV 18-23 Pad)</p>	
9. API Well No.	
1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory <p align="center">Grand Valley</p>
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T., R., M., or Blk. And Survey or Area <p align="center">23 7S, 96W 6th PM</p>
2. Name of Operator <p>Williams Production RMT Company LLC</p>	12. County or Parish <p align="center">Garfield</p>
3a. Address <p>1001 17th Street, Suite 1200</p>	13. State <p align="center">Colorado</p>
3b. Phone No. (include area code) <p>(303) 606-4071</p>	14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <p>Approximately 1 mile southwest of Parachute, CO</p>
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface NENW 23-T7S-R96W 1106' FNL 1490' FWL At proposed prod. zone <p align="center">SWSW 14-T7S-R96W 265' FSL 467' FWL</p>	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) <p align="center">Approx 265' From Lease Line BHL, 139' from sfc property line</p>
16. No. of Acres in lease <p align="center">2538</p>	17. Spacing Unit dedicated to this well <p align="center">Unspaced</p>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <p align="center">Approx 319' From BHL</p>	19. Proposed Depth <p align="center">6164' MD TVD 5740'</p>
20. BLM/ BIA Bond No. on file <p align="center">NMB000396</p>	21. Elevations (Show whether DF, RT, GR, etc.) <p align="center">5134' GR</p>
22. Approximate date work will start* <p align="center">12/11/11</p>	23. Estimated Duration <p align="center">150 Days</p>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

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| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by existing bond on file(see item 20 above). 5. Operator certification. 6. Such other site specific information and/ or plans as may be required by the a authorized officer. |
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25. Signature 	Name (Printed/ Typed) Greg Davis	Date 6/10/11
Title		
Supervisor Permits		
Approved By (Signature)	Name (Printed/ Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to cc operations thereon.

Conditions of approval, if any, are attached.

file 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)