

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400170955

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-15344-00 6. County: WELD  
7. Well Name: UPRC Well Number: 35-4F  
8. Location: QtrQtr: NWNW Section: 35 Township: 4N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBARRA-CODELL Status: PRODUCING

Treatment Date: 03/21/2011 Date of First Production this formation: 11/19/1991

Perforations Top: 6957 Bottom: 7269 No. Holes: 248 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Codell & Niobrara are commingled  
Niobrara refrac  
The Codell was under sand plug 3/3/11, then removed 3/24/11 for Niobrara refrac

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 04/08/2011 Hours: 24 Bbls oil: 4 Mcf Gas: 60 Bbls H2O: 5  
Calculated 24 hour rate: Bbls oil: 4 Mcf Gas: 60 Bbls H2O: 5 GOR: 15000  
Test Method: Flowing Casing PSI: 280 Tubing PSI: 200 Choke Size: 32/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1245 API Gravity Oil: 63  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7247 Tbg setting date: 03/24/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth:  Sacks cement on top:

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 03/21/2011 Date of First Production this formation: 11/19/1991

Perforations Top: 6957 Bottom: 7136 No. Holes: 128 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

Niobrara refrac  
Frac'd Niobrara w/149982 gals Vistar and Slick Water with 254250 lbs Ottawa sand

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 6/2/2011 Email JDGarrett@nobleenergyinc.com

:

**Attachment Check List**

Att Doc Num	Name
400170955	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)