

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400164979

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-14151-00 6. County: WELD  
7. Well Name: OSTER PM G Well Number: 28-1  
8. Location: QtrQtr: NENE Section: 28 Township: 4N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 02/09/2011 Date of First Production this formation: 03/11/1989  
Perforations Top: 6879 Bottom: 7194 No. Holes: 167 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara refrac; Codell & Niobrara are commingled  
Codell 7180'-7194', 88 holes  
Codell was under sand plug 1/31/2011 @ 7026', removed 2/14/2011 to commingle w/Niobrara  
Niobrara 6879'-7106', 79 holes  
Frac'd Niobrara w/150473 gals Vistar, Acid, and Slick Water with 249580 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 03/04/2011 Hours: 24 Bbls oil: 8 Mcf Gas: 233 Bbls H2O: 12  
Calculated 24 hour rate: Bbls oil: 8 Mcf Gas: 233 Bbls H2O: 12 GOR: 29125  
Test Method: Flowing Casing PSI: 550 Tubing PSI: 280 Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1272 API Gravity Oil: 61  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7159 Tbg setting date: 02/14/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth:  Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 5/16/2011

Email: JDGarrett@nobleenergyinc.com

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### **Attachment Check List**

Att Doc Num	Name
400164979	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)