

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 02/10/2011 Date of First Production this formation: 11/02/1993

Perforations Top: 7134 Bottom: 7274 No. Holes: 70 Hole size: 73/100

Provide a brief summary of the formation treatment: Open Hole:

Frac'd Niobrara w/172821 gals Vistar, Acid, and Slick Water with 250400 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 01/06/2011 Hours: 24 Bbls oil: 62 Mcf Gas: 665 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 62 Mcf Gas: 665 Bbls H2O: 0 GOR: 10726

Test Method: Flowing Casing PSI: 345 Tubing PSI: 355 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1277 API Gravity Oil: 58

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7434 Tbg setting date: 01/27/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 5/16/2011 Email JDGarrett@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400164605	FORM 5A SUBMITTED

Total Attach: 1 Files

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