

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400164530

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-17353-00
6. County: WELD
7. Well Name: FRANKLIN Well Number: 28-15
8. Location: QtrQtr: SWSE Section: 28 Township: 5N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 12/13/2010 Date of First Production this formation: 10/28/1993
Perforations Top: 6828 Bottom: 7042 No. Holes: 144 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Niobrara refrac
Codell & Niobrara are commingled
Codell 7025'-7042', 88 holes
Codell under sand plug 11/22/10-12/17/10; nothing else new happened to Codell during Niobrara refrac
Niobrara 6828'-6908', 56 holes
Frac'd Niobrara w/177458 gals Silverstim, Acid, and Slick Water with 250000 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 12/30/2010 Hours: 24 Bbls oil: 5 Mcf Gas: 55 Bbls H2O: 41
Calculated 24 hour rate: Bbls oil: 5 Mcf Gas: 55 Bbls H2O: 41 GOR: 11000
Test Method: Flowing Casing PSI: 480 Tubing PSI: 318 Choke Size: 32/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1255 API Gravity Oil: 63
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7006 Tbg setting date: 12/17/2010 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 5/16/2011 Email JDGarrett@nobleenergyinc.com
:

Attachment Check List

Att Doc Num	Name
400164530	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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