

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400164530

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-17353-00 6. County: WELD  
7. Well Name: FRANKLIN Well Number: 28-15  
8. Location: QtrQtr: SWSE Section: 28 Township: 5N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBARRA-CODELL Status: PRODUCING

Treatment Date: 12/13/2010 Date of First Production this formation: 10/28/1993  
Perforations Top: 6828 Bottom: 7042 No. Holes: 144 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara refrac  
Codell & Niobrara are commingled  
Codell 7025'-7042', 88 holes  
Codell under sand plug 11/22/10-12/17/10; nothing else new happened to Codell during Niobrara refrac  
Niobrara 6828'-6908', 56 holes  
Frac'd Niobrara w/177458 gals Silverstim, Acid, and Slick Water with 250000 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 12/30/2010 Hours: 24 Bbls oil: 5 Mcf Gas: 55 Bbls H2O: 41  
Calculated 24 hour rate: Bbls oil: 5 Mcf Gas: 55 Bbls H2O: 41 GOR: 11000  
Test Method: Flowing Casing PSI: 480 Tubing PSI: 318 Choke Size: 32/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1255 API Gravity Oil: 63  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7006 Tbg setting date: 12/17/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth:  Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 5/16/2011 Email JDGarrett@nobleenergyinc.com

### **Attachment Check List**

Att Doc Num	Name
400164530	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)