

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400164467

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Justin Garrett  
Phone: (303) 228-4449  
Fax: (303) 228-4286

5. API Number 05-123-25744-00  
6. County: WELD  
7. Well Name: DPC STATE X  
Well Number: 36-08  
8. Location: QtrQtr: SENE Section: 36 Township: 2N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: D SAND Status: TEMPORARILY ABANDONED

Treatment Date: 01/28/2011 Date of First Production this formation: 03/23/2009  
Perforations Top: 7553 Bottom: 7555 No. Holes: 8 Hole size: 42/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
D Sand & J Sand are covered by temporary bridge plug for Codell/Niobrara recomplete

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
Temporary bridge plug set 7220' 1/28/2011

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 01/28/2011 Date of First Production this formation: 03/23/2009

Perforations Top: 7616 Bottom: 7649 No. Holes: 44 Hole size: 41/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

D Sand & J Sand are covered by temporary bridge plug for Codell/Niobrara recomplete

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Temporary bridge plug set 7220' 1/28/2011

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 02/17/2011 Date of First Production this formation: 02/20/2011

Perforations Top: 6918 Bottom: 7164 No. Holes: 96 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Codell/Niobrara recomplete; Codell & Niobrara are commingled  
D Sand & J Sand are covered by temporary bridge plug for Codell/Niobrara recomplete  
The Codell is producing through a composite flow through plug  
Codell 7152'-7164', 48 holes  
Frac'd Codell w/116399 gals Silverstim, Acid, and Slick Water with 246060 lbs Ottawa sand  
Niobrara 6918'-7012', 48 holes  
Frac'd Niobrara w/156349 gals Silverstim and Slick Water with 250740 lbs Ottawa sand

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 02/25/2011 Hours: 24 Bbls oil: 5 Mcf Gas: 29 Bbls H2O: 4

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 5 Mcf Gas: 29 Bbls H2O: 4 GOR: 5800

Test Method: Flowing Casing PSI: 400 Tubing PSI: 300 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1181 API Gravity Oil: 46

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7588 Tbg setting date: 01/26/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 5/16/2011 Email JDGarrett@nobleenergyinc.com  
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### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
400164467	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

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