

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
COMPLETED INTERVAL REPORT			Document Number: 400164277
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.			

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Justin Garrett</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 228-4449</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-19713-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>CARLSON V</u>	Well Number: <u>11-1JI</u>
8. Location: QtrQtr: <u>NENE</u> Section: <u>11</u> Township: <u>2N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: <u>J SAND</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>02/08/2011</u>	Date of First Production this formation: <u>02/23/1999</u>
Perforations Top: <u>7809</u> Bottom: <u>7860</u>	No. Holes: <u>80</u> Hole size: _____
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>

J Sand producing through a cast iron flow through plug, Codell & J Sand producing through a Composite flow through plug Codell/Niobrara recomplate; J Sand, Codell, & Niobrara are commingled
 Nothing else new happened in J Sand

This formation is commingled with another formation: Yes No

Test Information:

Date: <u>02/18/2011</u>	Hours: <u>24</u>	Bbls oil: <u>26</u>	Mcf Gas: <u>253</u>	Bbls H2O: <u>7</u>
Calculated 24 hour rate:	Bbls oil: <u>26</u>	Mcf Gas: <u>253</u>	Bbls H2O: <u>7</u>	GOR: <u>9731</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>220</u>	Tubing PSI: _____	Choke Size: <u>16/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1306</u>	API Gravity Oil: <u>48</u>	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

