


<div>FORM 5A</div> <div>Rev 02/08</div>	State of Colorado			DE	ET	OE	ES																																																																																																																								
	Oil and Gas Conservation Commission			Document Number: 400164263																																																																																																																											
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109																																																																																																																															
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1. OGCC Operator Number: 100322				4. Contact Name: Justin Garrett																																																																																																																											
2. Name of Operator: NOBLE ENERGY INC				Phone: (303) 228-4449																																																																																																																											
3. Address: 1625 BROADWAY STE 2200				Fax: (303) 228-4286																																																																																																																											
City: DENVER State: CO Zip: 80202																																																																																																																															
5. API Number 05-123-16498-00				6. County: WELD																																																																																																																											
7. Well Name: BOCKIUS				Well Number: 34-7G																																																																																																																											
8. Location: QtrQtr: SWNE Section: 34 Township: 4N Range: 65W Meridian: 6																																																																																																																															
9. Field Name: WATTENBERG				Field Code: 90750																																																																																																																											
<div>Completed Interval</div> <table><tr><td colspan="2">FORMATION: NIOBRARA-CODELL</td><td colspan="2">Status: PRODUCING</td></tr><tr><td colspan="2">Treatment Date: 01/12/2011</td><td colspan="2">Date of First Production this formation: 02/23/1993</td></tr><tr><td>Perforations</td><td>Top: 6817</td><td>Bottom: 7108</td><td>No. Holes: 108</td><td>Hole size:</td><td colspan="2"></td></tr><tr><td colspan="2">Provide a brief summary of the formation treatment:</td><td colspan="2">Open Hole:</td><td colspan="3"><input type="checkbox"/></td></tr><tr><td colspan="7"><div>Codell trfrac Codell &amp; Niobrara are commingled Niobrara 6817'-6981', 24 holes Nothing new happened in Niobrara for Codell trfrac Codell 7092'-7108', 84 holes Frac'd Codell w/132396 gals Vistar and Slick Water with 246000 lbs Ottawa sand</div></td></tr><tr><td colspan="7">This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</td></tr><tr><td colspan="7">Test Information:</td></tr><tr><td>Date: 03/04/2011</td><td>Hours: 24</td><td>Bbls oil: 6</td><td>Mcf Gas: 150</td><td>Bbls H2O: 3</td><td colspan="2"></td></tr><tr><td colspan="2">Calculated 24 hour rate:</td><td>Bbls oil: 6</td><td>Mcf Gas: 150</td><td>Bbls H2O: 3</td><td colspan="2">GOR: 25000</td></tr><tr><td colspan="2">Test Method: Flowing</td><td>Casing PSI: 500</td><td>Tubing PSI: 500</td><td colspan="3">Choke Size: 32/64</td></tr><tr><td colspan="2">Gas Disposition: SOLD</td><td>Gas Type: WET</td><td>BTU Gas: 1276</td><td colspan="3">API Gravity Oil: 65</td></tr><tr><td colspan="2">Tubing Size: 2 + 3/8</td><td>Tubing Setting Depth: 7078</td><td>Tbg setting date: 01/18/2011</td><td colspan="3">Packer Depth:</td></tr><tr><td colspan="7">Reason for Non-Production:</td></tr><tr><td colspan="7"><div></div></td></tr><tr><td colspan="2">Date formation Abandoned:</td><td>Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No</td><td colspan="4">If yes, number of sacks cmt</td></tr><tr><td colspan="2">Bridge Plug Depth:</td><td colspan="5">Sacks cement on top:</td></tr><tr><td colspan="7">Comment:</td></tr><tr><td colspan="7"><div></div></td></tr></table>								FORMATION: NIOBRARA-CODELL		Status: PRODUCING		Treatment Date: 01/12/2011		Date of First Production this formation: 02/23/1993		Perforations	Top: 6817	Bottom: 7108	No. Holes: 108	Hole size:			Provide a brief summary of the formation treatment:		Open Hole:		<input type="checkbox"/>			<div>Codell trfrac Codell &amp; Niobrara are commingled Niobrara 6817'-6981', 24 holes Nothing new happened in Niobrara for Codell trfrac Codell 7092'-7108', 84 holes Frac'd Codell w/132396 gals Vistar and Slick Water with 246000 lbs Ottawa sand</div>							This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							Test Information:							Date: 03/04/2011	Hours: 24	Bbls oil: 6	Mcf Gas: 150	Bbls H2O: 3			Calculated 24 hour rate:		Bbls oil: 6	Mcf Gas: 150	Bbls H2O: 3	GOR: 25000		Test Method: Flowing		Casing PSI: 500	Tubing PSI: 500	Choke Size: 32/64			Gas Disposition: SOLD		Gas Type: WET	BTU Gas: 1276	API Gravity Oil: 65			Tubing Size: 2 + 3/8		Tubing Setting Depth: 7078	Tbg setting date: 01/18/2011	Packer Depth:			Reason for Non-Production:							<div></div>							Date formation Abandoned:		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt				Bridge Plug Depth:		Sacks cement on top:					Comment:							<div></div>						
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4. Contact Name: Justin Garrett

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Phone: (303) 228-4449

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Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-16498-00

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### Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 01/12/2011

Date of First Production this formation: 02/23/1993

Perforations	Top:	6817	Bottom:	7108	No. Holes:	108	Hole size:
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Provide a brief summary of the formation treatment:

Open Hole: ☐

Codell trfrac  
Codell & Niobrara are commingled  
Niobrara 6817'-6981', 24 holes  
Nothing new happened in Niobrara for Codell trfrac  
Codell 7092'-7108', 84 holes  
Frac'd Codell w/132396 gals Vistar and Slick Water with 246000 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date:	03/04/2011	Hours:	24	Bbls oil:	6	Mcf Gas:	150	Bbls H2O:	3
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Calculated 24 hour rate:	Bbls oil:	6	Mcf Gas:	150	Bbls H2O:	3	GOR:	25000
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Test Method: Flowing	Casing PSI: 500	Tubing PSI: 500	Choke Size: 32/64
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Gas Disposition:	SOLD	Gas Type:	WET	BTU Gas:	1276	API Gravity Oil:	65
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Tubing Size: 2 + 3/8      Tubing Setting Depth: 7078      Tbg setting date: 01/18/2011      Packer Depth:

Reason for Non-Production:

Date formation Abandoned: ☐ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 5/16/2011

Email: JDGarrett@nobleenergyinc.com

:

### **Attachment Check List**

Att Doc Num	Name
400164263	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)