

**FORM  
5A**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400161055

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa  
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972  
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838  
City: DENVER State: CO Zip: 80203

5. API Number 05-123-31970-00 6. County: WELD  
7. Well Name: Leffler Well Number: 2XD  
8. Location: QtrQtr: SESE Section: 2 Township: 6N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>02/23/2011</u>		Date of First Production this formation: _____	
Perforations	Top: <u>7382</u> Bottom: <u>7390</u>	No. Holes: <u>24</u>	Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>Frac'd Codell with 476 bbl Slickwater Pad, 143 bbls of 22# pHaser pad, 1957 bbls 22# pHaser fluid system, 217740 lbs of 20/40 white sand and 8000 lbs of SB Excel 20/40 resin coated proppant.</u>			
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
<b>Test Information:</b>			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____ _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>NIOBRARA-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>02/23/2011</u>		Date of First Production this formation: <u>03/10/2011</u>			
Perforations	Top: <u>7082</u>	Bottom: <u>7390</u>	No. Holes: <u>50</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
<b>Test Information:</b>					
Date: <u>04/30/2011</u>	Hours: <u>24</u>	Bbls oil: <u>44</u>	Mcf Gas: <u>103</u>	Bbls H2O: <u>0</u>	
Calculated 24 hour rate:		Bbls oil: <u>44</u>	Mcf Gas: <u>103</u>	Bbls H2O: <u>0</u>	GOR: <u>2341</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>963</u>	Tubing PSI: <u>696</u>	Choke Size: <u>16/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1285</u>	API Gravity Oil: <u>45</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7367</u>	Tbg setting date: <u>03/09/2011</u>	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA</u>				Status: <u>COMMINGLED</u>	
Treatment Date: <u>02/23/2011</u>		Date of First Production this formation: _____			
Perforations	Top: <u>7082</u>	Bottom: <u>7214</u>	No. Holes: <u>28</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Perf Niobrara "A" 7082-84' (4 holes), Niobrara "B" 7206-14' (24 holes) Frac'd Niobrara 119 bbl FE-1A Pad, 1548 bbls Slickwater pad, 144 bbls 20# pHaser pad, 2401 bbls 20# pHaser fluid system, 239220 lbs of 20/40 white sand and 12000 lbs of SB Excel 20/40 resin coated proppant.					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
<b>Test Information:</b>					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>
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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 5/3/2011 Email jglossa@petd.com  
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### **Attachment Check List**

Att Doc Num	Name
400161055	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)