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| FORM 5A Rev 02/08 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 |  | <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="text-align: center; font-weight: bold;">400158324</div> | DE | ET | OE | ES |
| DE | ET | OE | ES | | | | |
| COMPLETED INTERVAL REPORT | | | | | | | |
| The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion. | | | | | | | |
| 1. OGCC Operator Number: <u>100322</u> 2. Name of Operator: <u>NOBLE ENERGY INC</u> 3. Address: <u>1625 BROADWAY STE 2200</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | | 4. Contact Name: <u>Justin Garrett</u> Phone: <u>(303) 228-4449</u> Fax: <u>(303) 228-4286</u> | | | | | |
| 5. API Number <u>05-123-15368-00</u> 7. Well Name: <u>UPRC</u> 8. Location: QtrQtr: <u>NENW</u> Section: <u>27</u> Township: <u>4N</u> Range: <u>66W</u> Meridian: <u>6</u> 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u> | | 6. County: <u>WELD</u> Well Number: <u>27-3F</u> | | | | | |
| <u>Completed Interval</u> | | | | | | | |
| FORMATION: <u>NIOBRARA-CODELL</u> | | Status: <u>PRODUCING</u> | | | | | |
| Treatment Date: <u>01/27/2011</u> | | Date of First Production this formation: <u>03/14/1992</u> | | | | | |
| Perforations | Top: <u>6927</u> Bottom: <u>7249</u> | No. Holes: <u>132</u> | Hole size: _____ | | | | |
| Provide a brief summary of the formation treatment: | | Open Hole: <input type="checkbox"/> | | | | | |
| Codell & Niobrara are commingled Codell trfrac Frac'd Codell w/128472 gals Vistar and Slick Water with 243000 lbs Ottawa sand | | | | | | | |
| This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | | | | |
| Test Information: | | | | | | | |
| Date: <u>03/18/2011</u> | Hours: <u>24</u> | Bbls oil: <u>2</u> | Mcf Gas: <u>91</u> Bbls H2O: <u>3</u> | | | | |
| Calculated 24 hour rate: | | Bbls oil: <u>2</u> | Mcf Gas: <u>91</u> Bbls H2O: <u>3</u> GOR: <u>45500</u> | | | | |
| Test Method: <u>Flowing</u> | Casing PSI: <u>440</u> | Tubing PSI: <u>380</u> | Choke Size: <u>30/64</u> | | | | |
| Gas Disposition: <u>SOLD</u> | Gas Type: <u>WET</u> | BTU Gas: <u>1239</u> | API Gravity Oil: <u>64</u> | | | | |
| Tubing Size: <u>2 + 3/8</u> | Tubing Setting Depth: <u>7216</u> | Tbg setting date: <u>02/01/2011</u> | Packer Depth: _____ | | | | |
| Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div> | | | | | | | |
| Date formation Abandoned: _____ | | Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No | If yes, number of sacks cmt _____ | | | | |
| Bridge Plug Depth: _____ | | Sacks cement on top: _____ | | | | | |
| Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div> | | | | | | | |

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 4/28/2011 Email JDGarrett@nobleenergyinc.com
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Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400158324 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | |

Total: 0 comment(s)