

**FORM
5A**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400158196

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-26337-00 6. County: WELD
7. Well Name: DEWOLF-USX S Well Number: 29-11
8. Location: QtrQtr: SWSW Section: 29 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>03/20/2011</u>		Date of First Production this formation: <u>05/15/2008</u>	
Perforations	Top: <u>6463</u> Bottom: <u>6489</u>	No. Holes: <u>104</u>	Hole size: <u></u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div>Codell was under temporary bridge plug for Niobrara recomple 2/25/11-3/16/11, 6310'-6312'</div> <div>Codell commingled with Niobrara after Niobrara recomple</div>			
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Test Information:			
Date: <u></u>	Hours: <u></u>	Bbls oil: <u></u>	Mcf Gas: <u></u> Bbls H2O: <u></u>
Calculated 24 hour rate:		Bbls oil: <u></u>	Mcf Gas: <u></u> Bbls H2O: <u></u> GOR: <u></u>
Test Method: <u></u>	Casing PSI: <u></u>	Tubing PSI: <u></u>	Choke Size: <u></u>
Gas Disposition: <u></u>	Gas Type: <u></u>	BTU Gas: <u></u>	API Gravity Oil: <u></u>
Tubing Size: <u></u>	Tubing Setting Depth: <u></u>	Tbg setting date: <u></u>	Packer Depth: <u></u>
Reason for Non-Production: <div></div>			
Date formation Abandoned: <u></u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>	

FORMATION: <u>NIOBRARA-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>03/09/2011</u>		Date of First Production this formation: <u>03/20/2011</u>			
Perforations	Top: <u>6152</u>	Bottom: <u>6489</u>	No. Holes: <u>168</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Niobrara recomplete Codell and Niobrara are commingled					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Test Information:					
Date: <u>03/25/2011</u>	Hours: <u>24</u>	Bbls oil: <u>55</u>	Mcf Gas: <u>57</u>	Bbls H2O: <u>19</u>	
Calculated 24 hour rate:		Bbls oil: <u>55</u>	Mcf Gas: <u>57</u>	Bbls H2O: <u>19</u>	GOR: <u>1036</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>1410</u>	Tubing PSI: <u>778</u>	Choke Size: <u>16/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1300</u>	API Gravity Oil: <u>44</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6453</u>	Tbg setting date: <u>03/16/2011</u>	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA</u>				Status: <u>COMMINGLED</u>	
Treatment Date: <u>03/09/2011</u>		Date of First Production this formation: <u>03/20/2011</u>			
Perforations	Top: <u>6152</u>	Bottom: <u>6254</u>	No. Holes: <u>64</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Commingled with Codell upon Niobrara recomplete Frac'd Niobrara w/159176 gals Vistar, Acid, and Slick Water with 250000 lbs Ottawa sand					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment: <div style="border: 1px solid black; height: 30px; width: 100%; margin-top: 5px;"></div>

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 4/28/2011

Email: JDGarrett@nobleenergyinc.com

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Attachment Check List

Att Doc Num	Name
400158196	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)