

FORM 5A Rev 02/08

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with 4 columns: DE, ET, OE, ES

Document Number: 400164145

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-15574-00 6. County: WELD
7. Well Name: AGRICULTURAL PROD INC Well Number: 11-8F
8. Location: QtrQtr: SENE Section: 11 Township: 4N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED
Treatment Date: 02/03/2011 Date of First Production this formation: 04/04/1992
Perforations Top: 7192 Bottom: 7208 No. Holes: 124 Hole size:
Provide a brief summary of the formation treatment: Open Hole:
Codell under sand plug for Niobrara refrac
This formation is commingled with another formation: Yes No
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Sand plug set 7036' on 2/3/2011
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 02/10/2011 Date of First Production this formation: 04/04/1992

Perforations Top: 6892 Bottom: 7084 No. Holes: 94 Hole size: 73/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Niobrara refrac
Frac'd Niobrara w/162816 gals Silverstim, Acid, and Slick Water with 240220 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 02/18/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 123 Bbls H2O: 20

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 123 Bbls H2O: 20 GOR: 0

Test Method: Flowing Casing PSI: 800 Tubing PSI: 0 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1219 API Gravity Oil: 0

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 5/16/2011 Email JDGarrett@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400164145	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)