

<b>FORM 5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>			Document Number:  <div style="text-align: center; font-weight: bold;">400171583</div>				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>CARA MAHLER</u>
2. Name of Operator: <u>KERR-MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 929-6029</u>
3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7029</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-37</u>	

5. API Number <u>05-123-22071-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>CANNON LAND</u>	Well Number: <u>10-11</u>
8. Location: QtrQtr: <u>NWSE</u> Section: <u>11</u> Township: <u>2N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>05/05/2011</u>	Date of First Production this formation: <u>06/18/2008</u>
Perforations Top: <u>7295</u> Bottom: <u>7543</u>	No. Holes: <u>110</u> Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment: <input type="checkbox"/> Open Hole: <input type="checkbox"/>	
<u>Re-Frac Codell down 4-1/2" Csg w/ 262,500 gal Slickwater w/ 208,100# 40/70, 4,000# SB Excel.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>06/01/2011</u> Hours: <u>24</u> Bbls oil: <u>29</u> Mcf Gas: <u>65</u> Bbls H2O: <u>0</u>	
Calculated 24 hour rate: Bbls oil: <u>29</u> Mcf Gas: <u>65</u> Bbls H2O: <u>0</u> GOR: <u>2241</u>	
Test Method: <u>FLOWING</u> Casing PSI: <u>874</u> Tubing PSI: <u>666</u> Choke Size: _____	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1232</u> API Gravity Oil: <u>50</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7504</u> Tbg setting date: <u>05/10/2011</u> Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment: NO CHOKE.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: 6/3/2011 Email: CARA.MAHLER@ANADARKO.COM

**Attachment Check List**

Att Doc Num	Name
400171583	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)